

**CALENDAR ITEM  
C28**

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S 3

02/07/17  
PRC 3277.1  
A. Franzoia

**AMENDMENT OF LEASE**

**LESSEE:**

Chevron U.S.A., Inc.

**AREA, LAND TYPE, AND LOCATION:**

Sovereign land in Honker Bay, Solano and Contra Costa Counties; Roaring River Slough, Montezuma Slough, and Grizzly Slough, Solano County; and the Sacramento River, Yolo and Sacramento Counties.

**AUTHORIZED USE:**

Continued use and maintenance of an existing 8-inch-diameter refined petroleum products pipeline, the decommissioning and abandonment-in-place of pipeline segments, construction of a temporary work platform, installation of temporary pilings and buoys, installation of a new horizontal directional drilled (HDD) 8-inch-diameter pipeline, and placement of articulated concrete blankets over the pipeline tie-ins. The decommissioned and abandoned-in-place segments of the pipeline will remain under lease.

**LEASE TERM:**

25 years, beginning October 13, 2016.

**CONSIDERATION:**

\$9,511 per year, with an annual Consumer Price Index adjustment, and with the State reserving the right to fix a different rent periodically during the lease term, as provided in the lease.

**PROPOSED AMENDMENT:**

Section 2, Paragraph 10 is deleted and replaced with the following:  
Notwithstanding Section 2, Paragraph 13, Lessee has previously abandoned in place approximately 4,655 linear feet of the refined petroleum pipeline on the south side of Honker Bay and approximately 500 linear feet beneath Montezuma Slough. Lessee shall install a new HDD pipeline under Roaring River Slough, Grizzly Slough, and the northernmost pipeline section under Honker Bay. Upon activation of the new HDD pipeline, Lessee shall decommission and abandon in

CALENDAR ITEM NO. **C28** (CONT'D)

place segments of the 8-inch-diameter refined petroleum products pipeline consisting of approximately 400 linear feet offshore of Wheeler Island in a northern portion Honker Bay, approximately 200 linear feet lying approximately 10 feet beneath Roaring River Slough, and approximately 100 linear feet lying approximately 10 feet below the bed of Grizzly Slough, Solano County.

The amendment shall be effective February 7, 2017. All other terms and conditions of the lease shall remain in effect without amendment.

**Public Trust and State's Best Interests Analysis:**

As general background, the State of California acquired sovereign ownership of all tidelands and submerged lands and beds of navigable lakes and waterways upon its admission to the United States in 1850.

The State holds these lands for the benefit of all people of the State for statewide Public Trust purposes that include, but are not limited to, waterborne commerce, navigation, fisheries, water-related recreation, visitor-serving amenities, habitat preservation, and open space. The Commission is the trustee of the State's sovereign lands and Public Trust easements over lands within the lease area.

The Commission's responsibility as trustee of the sovereign lands subject to the common law Public Trust Doctrine is to determine if a particular use is consistent with the public need for the lands. The Public Trust Doctrine also requires the Commission to take action to protect and preserve those lands and to prevent any unauthorized use that deprives the public of access to or use of the land.

On October 13, 2016, the Commission terminated Lease No. PRC 3277.1, adopted a Mitigated Negative Declaration (MND) and Mitigation Monitoring Program, and authorized a General Lease – Right-of-Way Use to Chevron U.S.A., Inc., (Chevron) to continue the use and maintenance of the existing 8-inch-diameter refined petroleum products pipeline, abandon segments of the pipeline in place, and install temporary work platforms, sheet piles, pilings, and buoys in Honker Bay for installation of a new HDD pipeline segment 75 feet below the beds of Roaring River Slough, Grizzly Slough, and a small portion of Honker Bay and Suisun Marsh ([Calendar Item C24, October 13, 2016](#)). The purpose of the new pipeline segment is to replace a segment of the Pittsburg-to-Sacramento lateral pipeline, installed in 1966, where recent inspections had identified anomalies (i.e., minor imperfections of the pipe's walls) in the pipeline. The Project would not increase pipeline capacity or throughput.

The MND adopted on October 13, 2016 analyzed both a North Work Area, located south of Steve's Ditch on privately owned uplands in Suisun Marsh that Chevron has the right to use, and a South Work Area, located in Honker Bay

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under the Commission's jurisdiction. Following a complete review of geotechnical investigations, Chevron determined that the location for the North Work Area would be unsuitable for planned project activities due to the presence of unconsolidated soils at the selected location. Chevron subsequently submitted an application to amend the lease to extend the Mallard Farms HDD to an area with more suitable soils. As a result the HDD pipeline will now cross under Grizzly Slough. An Addendum to the MND has been prepared to provide environmental analysis of the additional pipeline to be installed, the additional pipeline to be abandoned-in-place, and the new North Work Area located further north on private uplands that Chevron has the right to use.

Commission staff believes that the proposed lease amendment extending the installation of a HDD pipeline and abandonment-in-place of the existing 8-inch-diameter pipeline under Grizzly Slough, will not substantially interfere with the Public Trust needs and values at this location because the installation of the new pipeline and the abandonment of the existing pipeline are below the bed of the slough and will have a negligible, if any, impact on the recreational use of Grizzly Slough.

The HDD pipeline method for installing the replacement pipeline segment, with the subsequent abandonment-in-place of the existing line, is recommended over an open trenching installation method to minimize overall Project impacts to the Suisun Marsh. The decommissioned and abandoned-in-place segments of the pipeline will continue to remain under lease.

This proposed Project will satisfy U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration and California State Fire Marshal pipeline safety requirements, eliminate the existing anomalies, improve the pipeline's safety from anchor snags by placement of articulated concrete blankets over the pipeline tie-ins, and reduce the potential for product delivery interruptions.

**Climate Change:**

Climate change impacts, including sea-level rise, more frequent and intense storm events, and increased flooding and erosion, affect open coastal areas in California. The lease area is located within Suisun Marsh in Solano County, which is a tidally-influenced site vulnerable to flooding at current sea levels; therefore, this area may be at a higher risk of flood exposure given future projection scenarios of sea-level rise. By 2030, the region could see up to 1 foot of sea-level rise (from year 2000 levels), 2 feet by 2050, and possibly over 5 feet by 2100 (National Research Council 2012).

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The section of pipeline that the project will replace traverses upland, intertidal, and submerged lands. Given the sea-level rise projections for the region, it is likely that there will be overall greater total water levels permanently over the Project location as well as temporary increases in total water levels due to flooding and storm events. In addition, erosion and scour of the marsh edge upland of the mud flats may occur, and sediment pulse events associated with heavier and more frequent winter storms are likely to affect this area that may change the land classification types that the pipeline intersects. As a result, the pipeline may be vulnerable in the future to the impacts of these anticipated changes in the Project area. The lease includes provisions requiring Chevron to maintain liability insurance and indemnify the State, and the decommissioned and abandoned-in-place segments of the pipeline will remain under lease, which will provide protection to the State in the event pipeline vulnerabilities arise due to climate change.

**Conclusion:**

For all the reasons above, staff believes the issuance of this lease amendment is consistent with the common law Public Trust Doctrine at this location at this time and is in the best interests of the State.

**OTHER PERTINENT INFORMATION:**

1. Applicant has the right to use the upland adjoining the lease premises.
2. This action is consistent with Strategy 1.1 of the Commission's Strategic Plan to deliver the highest levels of public health and safety in the protection, preservation, and responsible economic use of the lands and resources under the Commission's jurisdiction; and Strategy 1.5 to ensure the highest level of environmental protection and public safety in the production and transportation of oil and gas resources.
3. Pursuant to the Commission's delegation of authority and the State California Environmental Quality Act (CEQA) Guidelines (Cal. Code Regs., tit. 14, § 15025), Commission staff prepared an MND for the original project identified as the Chevron Mallard Farms Pipeline Replacement Project, CSLC MND No. 789, State Clearinghouse No. 2016072038. The MND and Initial Study were prepared and circulated for public review pursuant to the provisions of CEQA and adopted by the Commission together with a Mitigation Monitoring Program ([Calendar Item C24, October 13, 2016](#)). In January 2017, staff prepared an Addendum to the MND for the revised project and posted the Addendum on the Commission website; the Addendum is attached as Exhibit C to this Calendar Item. Based on substantial evidence and the evaluation

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contained in the Addendum, no new mitigation measures are required. The Mitigation Monitoring Program previously adopted remains in effect.

4. This activity involves lands identified as possessing significant environmental values pursuant to Public Resources Code section 6370 et seq., but such activity will not affect those significant lands. Based upon staff's consultation with the persons nominating such lands and through the CEQA review process, it is staff's opinion that the Project, as proposed, is consistent with its use classification.

**EXHIBITS:**

- A. Land Description
- B. Site and Location Map
- C. Addendum to Mitigated Negative Declaration

**RECOMMENDED ACTION:**

It is recommended that the Commission:

**CEQA FINDING:**

Find that the Chevron Mallard Farms Pipeline Replacement Project MND, CSLC MND No. 789, State Clearinghouse No. 2016072038, and the Mitigation Monitoring Program for this Project were adopted by the Commission ([Calendar Item C24, October 13, 2016](#)), and that the Commission has reviewed and considered the information contained therein and in the Addendum prepared by staff in January 2017 as set forth in Exhibit C.

Find that in its independent judgment, none of the events specified in Public Resources Code section 21166 or State CEQA Guidelines section 15162 resulting in any new or substantially more severe significant impacts has occurred, and therefore, no additional CEQA analysis is required.

**PUBLIC TRUST FINDING:**

Find that the lease amendment will not substantially interfere with the Public Trust needs and values at this location at this time, is consistent with the common law Public Trust Doctrine, and is in the best interests of the State.

**SIGNIFICANT LANDS INVENTORY FINDING:**

Find that this activity is consistent with the use classification designated by the Commission for the land pursuant to Public Resources Code section 6370 et seq.

CALENDAR ITEM NO. **C28** (CONT'D)

**AUTHORIZATION:**

Authorize the Amendment of Lease No. PRC 3277.1, a General Lease – Right-of-Way Use, of sovereign land located in Montezuma Slough, Honker Bay, Roaring River Slough, Grizzly Slough, and the Sacramento River as described in Exhibit A and shown on Exhibit B (for reference purposes only), attached, and by this reference made a part hereof, effective February 7, 2017, to Chevron U.S.A., Inc.; to install a new horizontal directional drilled 8-inch-diameter refined petroleum products pipeline and abandon-in-place the existing 8-inch-diameter pipeline under Grizzly Slough; all other terms and conditions of the lease will remain in effect without change.

## EXHIBIT A

PRC 3277.1

### LAND DESCRIPTION

Five (5) parcels of tide and submerged lands along a pipeline as shown on map entitled "Pipeline San Francisco Area", dated August 28, 1969, No. PL SK 69-5, a copy of which is located in State Lands Commission file WP 3277, more particularly described as follows:

#### PARCEL 1

A strip of tide and submerged land 25 feet wide across the bed of Montezuma Slough approximately one mile south of Mein's Landing, Solano County, California, said strip lying 12.5 feet on each side of the following described center line:

BEGINNING at a point on the southerly bank of Montezuma Slough which bears S 8°00'19"W 7,419.95 feet from U.S.C.&G.S. triangulation station "Meins 2", said station having California Zone 3 coordinates of X = 1,596,701.75 and Y = 599,696.59; thence from the point of beginning N 23°19'18"E approximately 320 feet to the northerly bank of Montezuma Slough; containing 0.184 acre more or less.

EXCEPTING THEREFROM any land lying above the ordinary high water mark of Montezuma Slough.

Bearings and distances used in the above description are based on the California Coordinate System Zone 3.

#### PARCEL 2

A strip of tide and submerged land 100 feet wide in Suisun Bay and Honker Bay at their junction with the Sacramento River, Contra Costa and Solano Counties, approximately 3 miles west of Pittsburg, California, said strip lying 35 feet westerly and 65 feet easterly of the following described line:

BEGINNING at a point on the mean high tide line of Suisun Bay which bears N 6°48'44"E 7,278.85 feet more or less from Shell Oil Company water tank, said water tank having California Zone 3 coordinates of X = 1,584,136.14 and Y = 559,631.32; thence from the point of beginning leaving the mean high tide line N 10°53'00"E 300.00 feet and N 19°40'04"E approximately 12,575 feet to the southerly high water mark of Honker Bay.

SUBJECT TO the effect of the decree in the judgment quieting title in Solano County Superior Court Case No. 16074, Homer S. King v. State of California.

The bearings and distances used in the above description are based on the California Coordinate System Zone 3.

PARCEL 3

A strip of tide and submerged land 25 feet wide across the bed of the Sacramento River situate near Frederick A. Miller Park, Sacramento and Yolo Counties; said strip lying 12.5 feet on each side of the following described center line:

BEGINNING at a point on the right bank of the Sacramento River which bears N 44°16'15"E 163.91 feet from an iron pipe designated R.E. 53 and having California Zone 2 coordinates of X = 2,138,327.40 and Y = 324,959.69; thence from said point of beginning N 47°45'42"E approximately 600 feet to the left bank of the Sacramento River, containing 0.344 acre more or less.

EXCEPTING THEREFROM any land, if any, lying above the ordinary high water mark of the Sacramento River.

Bearings and distances used in the above description are based on the California Coordinate System Zone 2.

PARCEL 4

A strip of land 25 feet wide and approximately 100 feet in length across the bed of Grizzly Slough, Solano County, extending from the mean high tide line on the right bank to the mean high tide line on the left bank, the center line of said strip being a line having a bearing of N 25°32'04"E and being distant at right angles 458.74 feet from U.S.C.&G.S. triangulation station "Wheeler", said station having California Zone 3 coordinates of X = 1,588,837.86 and Y = 579,114.76, containing 0.057 acre more or less.

Bearings and distances used in the above description are based on the California Coordinate System Zone 3.

PARCEL 5

A strip of land 25 feet wide and approximately 100 feet in length across the bed of Roaring River Slough, Solano County, extending from the mean high tide line on the right bank to the mean high tide line on the left bank, the center line of said strip being a line having a bearing of N 25°32'04"E

and being distant at right angles 458.74 feet from U.S.C.&G.S. triangulation station "Wheeler", said station having California Zone 3 coordinates of X = 1,588,837.86 and Y = 579,114.76, containing 0.057 acre more or less.

Bearings and distances used in the above description are based on the California Coordinate System Zone 3.

**END OF DESCRIPTION**

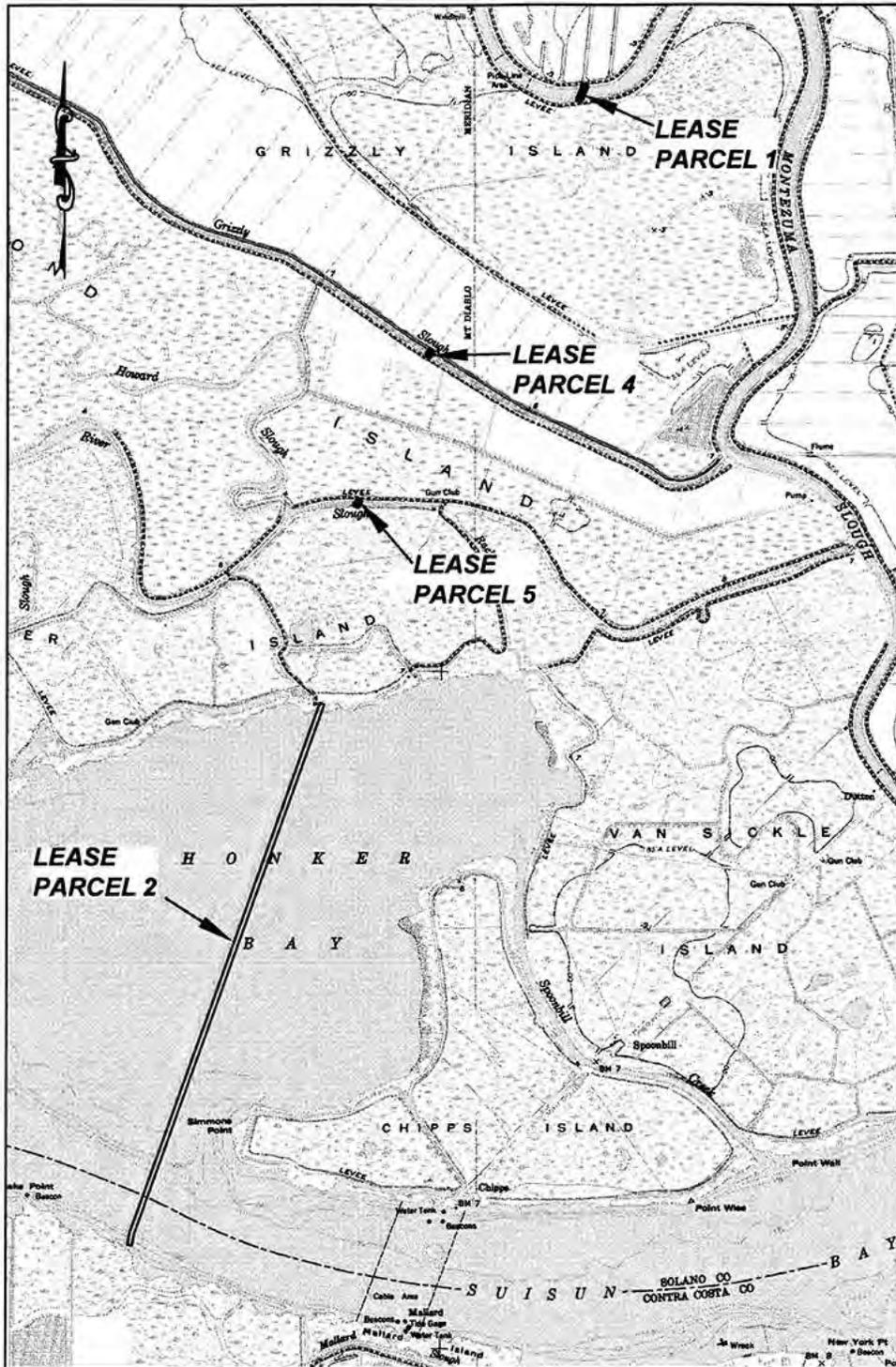
PREPARED DECEMBER 4, 1980 BY TECHNICAL SERVICES UNIT, ROY MINNICK, SUPERVISOR.

PARCEL 2 of the above description revised by California State Lands Commission Boundary Unit on September 22, 2016.



NO SCALE

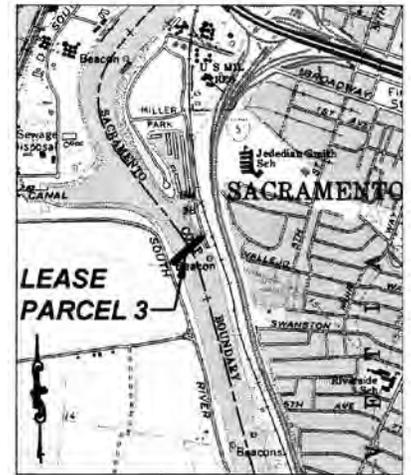
# SITE



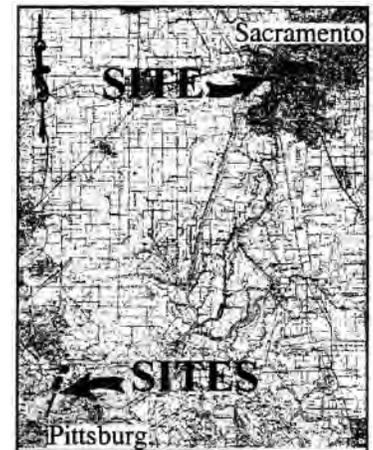
## HONKER BAY, ROARING RIVER SLOUGH, GRIZZLY SLOUGH, MONTEZUMA SLOUGH & SACRAMENTO RIVER

MAP SOURCE: USGS QUAD

This Exhibit is solely for purposes of generally defining the lease premises, is based on unverified information provided by the Lessee or other parties and is not intended to be, nor shall it be construed as, a waiver or limitation of any State interest in the subject or any other property.



NO SCALE



## LOCATION

### Exhibit B

PRC 3277.1

CHEVRON U.S.A. INC.  
GENERAL LEASE-  
RIGHT-OF-WAY USE  
CONTRA COSTA, SOLANO,  
SACRAMENTO & YOLO  
COUNTIES



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EXHIBIT C

State Clearinghouse No. 2016072038



*Established in 1938*

ADDENDUM TO MITIGATED NEGATIVE DECLARATION

MALLARD FARMS PIPELINE REPLACEMENT  
PROJECT

January 2017



**CEQA Lead Agency:**

California State Lands Commission  
100 Howe Avenue, Suite 100 South  
Sacramento, CA 95825

**Project Proponent:**

Chevron Pipe Line Company  
9525 Camino Media Rm E2031  
Bakersfield, CA 93311



### **MISSION STATEMENT**

The California State Lands Commission provides the people of California with effective stewardship of the lands, waterways, and resources entrusted to its care through preservation, restoration, enhancement, responsible economic development, and the promotion of public access.

### **CEQA DOCUMENT WEBSITE**

[www.slc.ca.gov/Info/CEQA.html](http://www.slc.ca.gov/Info/CEQA.html)

### **Geographic Location (Lease PRC 3277):**

<u>North Work Area</u>	<u>South Work Area</u>
Latitude: N121.915408	Latitude: N121.928685
Longitude: 38.102306	Longitude: 38.079831
NAD83 Datum	

Cover photo: Suisun Marsh  
(Photo courtesy of AECOM)

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**LIST OF ABBREVIATIONS AND ACRONYMS**

<b>B</b>	BAAQMD	Bay Area Air Quality Management District
<b>C</b>	CEQA	California Environmental Quality Act
	CESA	California Endangered Species Act
	CNRA	California Natural Resources Agency
	CO	carbon monoxide
	CO <sub>2</sub>	carbon dioxide
	CO <sub>2e</sub>	carbon dioxide equivalents
	CPL	Chevron Pipe Line Company
	CSLC	California State Lands Commission
<b>D</b>	DEPM	Division of Environmental Planning and Management
<b>F</b>	FESA	Federal Endangered Species Act
<b>G</b>	GHG	Greenhouse Gas
<b>I</b>	IS	Initial Study
<b>K</b>	km	kilometer
	knot	nautical mile per hour
<b>M</b>	MBTA	Migratory Bird Treaty Act
	MM	mitigation measure
	MND	Mitigated Negative Declaration
	MTCO <sub>2e</sub>	metric tons of CO <sub>2e</sub>
<b>N</b>	NO <sub>2</sub>	nitrogen dioxide
	NO <sub>x</sub>	oxides of nitrogen
<b>P</b>	PM <sub>10</sub>	particulate matter with aerodynamic diameter of ≤ 10 microns
	PM <sub>2.5</sub>	particulate matter with aerodynamic diameter of ≤ 2.5 micrometers
<b>R</b>	ROG	reactive organic gases
<b>U</b>	USACE	U.S. Army Corps of Engineers

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### 1 1.1 PROJECT LOCATION AND BACKGROUND

2 The Chevron Pipe Line Company (CPL) Mallard Farms Pipeline Replacement Project  
3 (Project) is located within Suisun Marsh in Solano County, and would temporarily  
4 extend into Honker Bay, south of Suisun Marsh, approximately 9,000 feet from shore  
5 (Figure 1-1).

6 On October 13, 2016, the California State Lands Commission (CSLC) adopted a  
7 Mitigated Negative Declaration (MND) for the original Project (State Clearinghouse No.  
8 2016072038) and authorized a General Lease – Right-of-Way Use (PRC 3277.1)  
9 ([Calendar Item C24](#)) for the continued use and maintenance of an existing 8-inch-  
10 diameter refined petroleum products pipeline, the decommissioning and abandonment-  
11 in-place of pipeline segments, construction of a temporary work platform, installation of  
12 temporary pilings and buoys, installation of a new horizontally directionally drilled (HDD)  
13 8-inch-diameter pipeline, and placement of articulated concrete blankets over the  
14 pipeline tie-ins. Project construction is scheduled to commence in May 2017.

### 15 1.2 LEASE PRC 3277.1 MODIFICATION AND PROJECT OBJECTIVES

16 Following a complete review of recent geotechnical investigations, CPL determined that  
17 the original location for the North Work Area is unsuitable for the proposed activity due  
18 to unconsolidated soils at the selected location. To resolve this, CPL proposes to  
19 relocate the North Work Area to the north to an area with more suitable soils for Project  
20 construction activities. This adjustment would extend the HDD for the Project,  
21 increasing the total length of replaced pipe from 1.2 miles to 1.7 miles. As a result, CPL  
22 has requested an amendment to the approved Project analyzed in the MND. Such  
23 amendment would reflect the new preferred North Work Area location and the extension  
24 of the HDD; these are briefly described below and discussed in greater detail in Section  
25 2, Description of Lease Modification.

- 26 • The North Work Area would be relocated to the north of Grizzly Island Road in an  
27 area with greater soil stability.
- 28 • Construction equipment (e.g., drill rig) and logistics (e.g., HDD, pipe string  
29 assembly) would be modified at the North and South Work Areas due to the  
30 relocation of the North Work Area and extended HDD.
- 31 • Access and transportation routes would be altered through the Grizzly Island  
32 Wildlife Area due to the relocation of the North Work Area.
- 33 • Additional water resources would be needed to support the extended HDD.

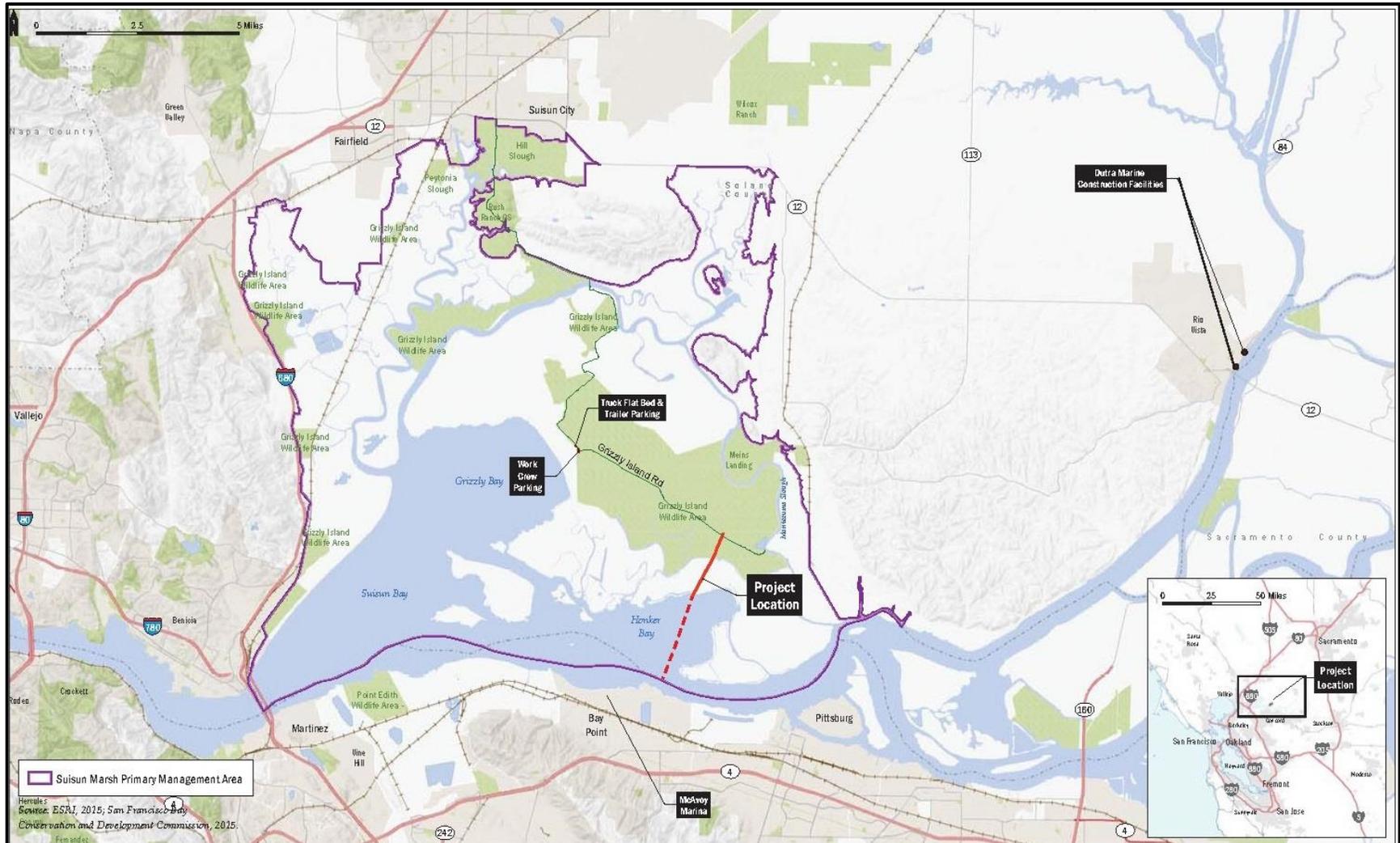


Figure 1-1. Project Location

## 2.0 DESCRIPTION OF LEASE MODIFICATION

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### 2.1 ADDENDUM PURPOSE AND NEED

Per State California Environmental Quality Act (CEQA) Guidelines section 15164, once a Mitigated Negative Declaration (MND) has been adopted for a project, no subsequent negative declaration or environmental impact report shall be prepared unless the lead agency determines certain specific circumstances are present. These circumstances only occur when there is the involvement of a new significant impact, a substantial increase in a previously identified impact, or new information concerning mitigation measures or alternatives that would substantially reduce a significant impact (State CEQA Guidelines, § 15162). If the proposed changes do not involve these specific circumstances, but instead reflect minor modifications or additions, the lead agency is to prepare an addendum to the CEQA document, in this case, the previously adopted MND for the Chevron Pipe Line Company (CPL) Mallard Farms Pipeline Replacement Project (Project).

The purpose of this Addendum to the adopted MND is to verify that the modifications to the Project would not cause significant, adverse impacts to the environment. As presented below, none of the conditions described in State CEQA Guidelines section 15162 calling for the preparation of a subsequent environmental document has occurred. As a result, an addendum is the appropriate CEQA document for analysis and consideration of the Project.

Circulation of an addendum for public review is not necessary (State CEQA Guidelines, § 15164, subd. (c)); however, the addendum must be considered in conjunction with the previously adopted MND for the project by the decision-making body (State CEQA Guidelines, § 15164, subd. (d)), which for this Project is the California State Lands Commission.

### 2.2 COMPONENTS OF PROJECT MODIFICATION

Modifications to the Project would include relocating the North Work Area to the north in an area with greater soil stability. As a result, the revised Project also includes the replacement of a 1.7-mile segment of pipeline via horizontal directional drilling (HDD) (Figure 2-1). A summary of the Project's modified components are provided below.

#### 2.2.1 Relocation of the North Work Area

As described in the adopted MND, the North Work Area would be located within Suisun Marsh and the Grizzly Island Wildlife Area; however, due to soil instability at the work area's original location, the North Work Area would be relocated to an area north of Grizzly Island Road (Figure 2-2). This work area is better suited for Project construction activities based on the quality of soils observed during geotechnical investigations and

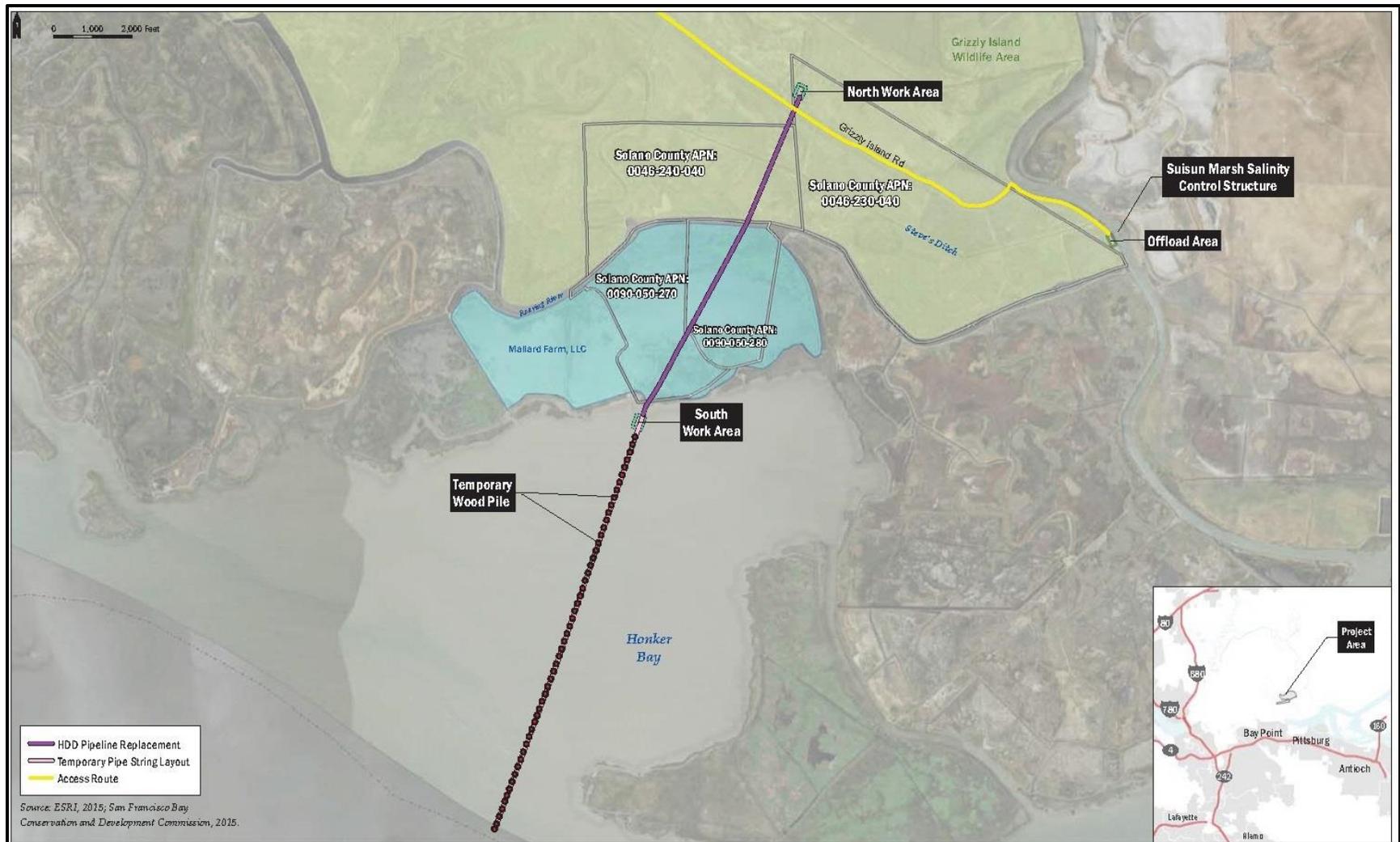


Figure 2-1. Project Area/Site Plan

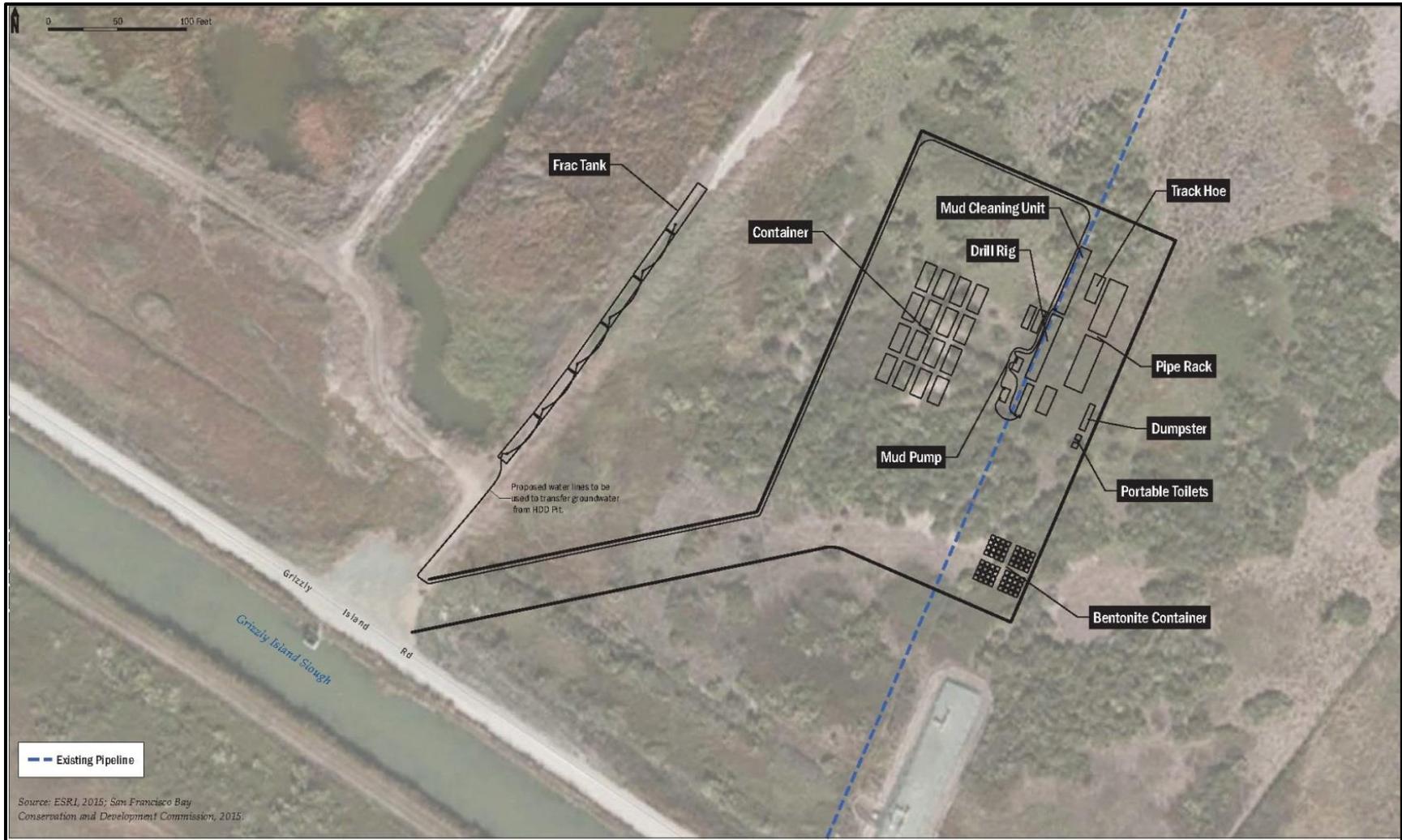


Figure 2-2. Relocated North Work Area

1 preliminary reports received in October 2016. The drilling pad would remain the same  
2 size (200 by 300 feet) as addressed in the adopted MND; however, an access ramp  
3 would be required to ensure safe transport of equipment to the work area on Grizzly  
4 Island Road.

### 5 **2.2.2 Modification of North Work Area Construction Activities**

6 A work pad would be created at the North Work Area using clean fill material to provide  
7 a level and stable work surface. Pad construction would be similar to that described in  
8 the adopted MND. Filter fabric would be installed on the ground surface over existing  
9 vegetation and held in place with sand bags. Although vegetation trimming would be  
10 necessary before placement of the fabric, the ground surface would not be cleared to  
11 bare ground or graded. A low ground pressure bulldozer would push out the first layer of  
12 fill material over the top of the fabric, followed by additional layers of rock. Additional  
13 layers of filter fabric or triaxial geogrid products may also be installed between rock  
14 layers to spread loads and reinforce the work area. The work area fill would be covered  
15 by a series of interlocking, all-weather mats to help provide a stable work surface to  
16 accommodate the drill rig, drill entry (and fluid collection) pit, and construction materials  
17 and equipment. An upland area (approximately 12 by 260 feet) on the adjacent levee  
18 would be used for the placement of fixed axle water storage tanks (Figure 2-2). This  
19 area on the levee road would be prepared with the placement of all-weather mats.

20 Equipment at the relocated North Work Area would consist of the drill rig and additional  
21 equipment to support operations as described in the adopted MND. Modifications to the  
22 equipment list have been made (e.g., changes in equipment horsepower, days of  
23 usage) based on current construction needs.

24 Prior to the start of HDD, a temporary large-diameter conductor casing would be  
25 installed to provide lateral support of the drill rig. This conductor casing would be  
26 installed on the same line and grade as the HDD profile and at an angle matching the  
27 entry angle of the pilot drill down to a depth that provides adequate lateral support for  
28 the anticipated installation loads. The conductor casing would aid in maintaining drilling  
29 fluid returns in addition to providing anchorage for the drill rig during drilling operations.  
30 The drill string would be inserted into this casing.

### 31 **2.2.3 Modifications to North Work Area Site Access**

32 In the Project area, construction equipment would be transported to the North Work  
33 Area via Grizzly Island Road, as described in the adopted MND, and would use the  
34 levee road adjacent to the work site (Figure 2-1). Travel on levee roads south of Grizzly  
35 Island Road would not be necessary.

1 **2.2.4 Modification to South Work Area**

2 Based on the current proposal using a temporary pile-supported platform, the footprint  
3 of the South Work Area would not change.

4 Due to the relocation of the North Work Area, the length of the pipe string assembly  
5 would increase from 7,000 feet to 9,000 feet. To accommodate the additional pipe string  
6 length, 15 additional 12-inch-diameter wood piles would be temporarily installed in  
7 Honker Bay using vibratory pile driving methods. The additional 15 piles would result in  
8 an additional 12 square feet of temporary fill (39.5 square feet total). As described in the  
9 adopted MND, the pipe string would remain in position in Honker Bay for up to 2 weeks  
10 until it is installed through the drilled hole (pullback). The additional pipe string length  
11 would not interfere with navigation through Honker Bay as it would still remain outside  
12 the main shipping channel.

13 As described above and in the adopted MND, the Project would construct and use a  
14 temporary pile-supported work platform in the South Work Area. The Project is also  
15 considering the use of a jack-up barge instead of the pile-supported work platform;  
16 however, the availability of the barge is uncertain at this time due to limited availability in  
17 the west coast region. If a jack-up barge becomes available, its footprint (60 by 50 feet)  
18 would be smaller than the proposed platform. To position the barge at the South Work  
19 Area, the legs of the barge would be extended into to the bay floor, powered by an  
20 engine on the barge. As a result, this option would not require pile driving activities, thus  
21 eliminating the potential underwater noise effects described in the adopted MND. If a  
22 jack-up barge is secured for the Project, the CPL would notify the regulatory agencies  
23 and provide additional information if needed. This jack-up barge option, if used, would  
24 reduce overwater fill and underwater noise impacts in Honker Bay.

25 **2.2.5 Resource Utilization**

26 An additional 233,750 gallons of water would be needed to complete the Project  
27 (1,033,750 gallons total): 229,000 gallons would be used for drilling operations and  
28 4,750 gallons would be used for hydrostatic testing. Potable water from the City of  
29 Fairfield would be used, as described in the adopted MND.

30 Staging Areas 1 and 2, as described in the adopted MND, would not be needed. This  
31 change would reduce the amount of traffic beyond the barge offloading location at  
32 Montezuma Slough and discontinue the use of the levee roads beyond the offload area.  
33 Some drilling equipment would be staged at the hunting control station adjacent to  
34 Grizzly Island Road. This area was previously designated for use as the crew parking  
35 area (as shown in Figure 1-1) and would continue to serve this function in addition to its  
36 use for temporary staging.

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## 3.0 ENVIRONMENTAL ASSESSMENT

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1 The following comparative analysis was undertaken to analyze whether the revised  
2 Mallard Farms Pipeline Replacement Project (Project) proposed by Chevron Pipe Line  
3 Company would have any significant environmental impacts that were not addressed in  
4 the Mitigated Negative Declaration (MND) adopted by the California State Lands  
5 Commission (CSLC) in 2016 for the Project. The comparative analysis (1) discusses  
6 whether impacts are increased, decreased, or unchanged from the conclusions  
7 discussed in the MND, and (2) addresses whether any changes to mitigation measures  
8 are required. The MND and this Addendum found no impacts to occur to the following  
9 environmental issue areas: Agriculture and Forestry Resources, Mineral Resources,  
10 Population and Housing, Recreation, and Public Services; therefore, they are not  
11 discussed further in this Addendum.

### 12 3.1 AESTHETICS

13 As with the original Project, visual impacts associated with construction activities are  
14 short-term, temporary visual impacts. Construction would occur between May and July  
15 2017. Most activities would occur during daylight hours, with the exception of pulling the  
16 assembled pipe through the drilled hole (pullback), which is estimated to require  
17 approximately 30 hours. No additional nighttime lighting is required from that analyzed  
18 in the adopted MND. Therefore, no new impacts have been identified and no new  
19 mitigation measures are required.

### 20 3.2 AIR QUALITY

21 The revised Project includes the relocation of the North Work Area, which would result  
22 in approximately 5 additional days of drilling and a slightly revised list of construction  
23 equipment (see Appendix A). Revisions to the equipment list include changes in  
24 horsepower, number of days of use, hours per day of operation, and load factors for  
25 some pieces of equipment. While equipment usage would increase in some cases due  
26 to the longer drill distance, the relocated North Work Area would also result in slightly  
27 fewer vehicle miles traveled since trucks do not have to traverse the added distance of  
28 levee roads south of Grizzly Island Road. These revisions were accounted for in air  
29 quality modeling for the revised Project.

30 Emissions for the revised Project were estimated using the methodologies described in  
31 the adopted MND. Total Project construction emissions were estimated for the revised  
32 Project, and a daily average emissions rate was calculated for comparison with  
33 applicable significance thresholds. Based on the construction schedule, this analysis  
34 assumes that construction activities would be completed over approximately 4 months.  
35 Average daily emissions were calculated using this 4-month construction duration,  
36 assuming 30 working days per month. Emissions calculations for each work component

1 are summarized in Table 3.2-1 and included in Appendix A. The Project would not  
 2 violate any air quality standards or contribute substantially to any existing or projected  
 3 air quality violation because Project-related emissions do not exceed Bay Area Air  
 4 Quality Management District (BAAQMD) significance thresholds.

**Table 3.2-1. Revised Project Construction Criteria Pollutant Emissions**

Work Component	Construction Source Emissions (tons)			
	ROG	NO <sub>x</sub>	Exhaust PM <sub>10</sub>	Exhaust PM <sub>2.5</sub>
Horizontal Directional Drilling	0.04	0.72	0.02	0.02
Pipeline Replacement	0.03	0.28	< 0.01	< 0.01
Construction Office <sup>1</sup>	0.01	0.20	< 0.01	< 0.01
Marine Construction Equipment <sup>2</sup>	0.20	1.86	0.06	0.06
<b>Total Construction Emissions (tons)<sup>3</sup></b>	<b>0.29</b>	<b>3.06</b>	<b>0.09</b>	<b>0.09</b>
<b>Average Daily Construction Emissions (lbs/day)<sup>4</sup></b>	<b>4.8</b>	<b>51.0</b>	<b>1.4</b>	<b>1.4</b>
<b>BAAQMD Daily Threshold (lbs/day)</b>	<b>54</b>	<b>54</b>	<b>82</b>	<b>54</b>
<b>Exceeds Threshold?</b>	<b>No</b>	<b>No</b>	<b>No</b>	<b>No</b>

**Acronyms:** BAAQMD = Bay Area Air Quality Management District; lbs/day = pounds per day; NO<sub>x</sub> = oxides of nitrogen; PM<sub>10</sub> and PM<sub>2.5</sub> = particulate matter less than or equal to 10 microns in diameter or 2.5 micrometers in diameter, respectively; ROG = reactive organic gases.

**Notes:**  
<sup>1</sup> Construction office activities include the operation of vehicles and off-road equipment.  
<sup>2</sup> Marine equipment activities include the operation of marine vessels, vehicles, and off-road equipment.  
<sup>3</sup> Totals in the table may not exactly add up due to rounding.  
<sup>4</sup> Average daily emissions calculated assuming construction activities occur over 4 months at 30 days per month.

5 The BAAQMD does not have quantitative mass emissions thresholds for fugitive dust or  
 6 particulate matter less than or equal to 10 microns in diameter (PM<sub>10</sub>) or  
 7 2.5 micrometers in diameter (PM<sub>2.5</sub>). Instead, the BAAQMD recommends the  
 8 implementation of applicable Best Management Practices to reduce fugitive dust  
 9 emissions. As described in the adopted MND, the Project would incorporate the Basic  
 10 Construction Mitigation Measures listed in the BAAQMD 2011 CEQA Guidelines  
 11 (BAAQMD 2011). Therefore, no new impacts have been identified and no mitigation  
 12 measures are required.

### 13 3.3 BIOLOGICAL RESOURCES

#### 14 3.3.1 Environmental Setting

15 Terrestrial environments are found within and adjacent to the relocated North Work  
 16 Area, access roads, and the Grizzly Island hunting control station. As with the original  
 17 location of the North Work Area, the new location is within the boundaries of the Grizzly  
 18 Island Wildlife Area. The Grizzly Island Wildlife Area is managed by the California

1 Department of Fish and Wildlife (CDFW) and consists of 88,000 acres of naturally tidal  
2 wetlands and artificially diked marsh, providing expansive wildlife habitat and a variety  
3 of recreational opportunities, including hunting and fishing. In the Grizzly Island Wildlife  
4 Area, elk hunting season begins in late July and continues through late September,  
5 while waterfowl hunting season begins in October and continues through February.  
6 During these hunting seasons, the CDFW restricts access to the Grizzly Island Wildlife  
7 Area, including the new North Work Area. The new North Work Area is located within  
8 mostly upland habitat with marsh habitat present and is bordered to the south by Grizzly  
9 Island Road and an unvegetated engineered channel (Grizzly Slough) (see Figure 2-2).

### 10 3.3.1.1 Habitat Types

#### 11 **Wetlands**

12 The terrain in the Grizzly Island Wildlife Area at the new North Work Area supports a  
13 variety of hydrophytic vegetation communities. Throughout much of the site, California  
14 rose (*Rosa californica*) briar patches blend borders separating distinct communities.  
15 Along a portion of the levee road that borders the western edge of the work area, the  
16 upper stratum is dominated by common reed (*Phragmites australis*). A large portion of  
17 the North Work Area has a lower stratum dominated by a dense mat of salt grass  
18 (*Distichlis spicata*), with sparscale (*Atriplex prostrata*) and western goldenrod  
19 (*Euthamia occidentalis*) unevenly dispersed throughout. The low-lying land near the  
20 levee road is dominated by dense stands of Baltic rush (*Juncus balticus*) where  
21 scattered pickleweed (*Salicornia pacifica*) mats are present. Dense pickleweed patches  
22 are absent and only five sparse patches of pickleweed plants have been observed in  
23 the new North Work Area. Two of these patches are located amidst Baltic rush and  
24 sparscale in a wetland near the southern edge of the work area.

25 A delineation of jurisdictional wetlands was conducted in the new North Work Area.  
26 Results of this delineation are shown in Figure 3-1.

#### 27 **Upland/Ruderal Vegetation**

28 The majority of the central and eastern portions of the new North Work Area are a  
29 mosaic of dense shrubby communities interspersed with swaths of herbaceous cover.  
30 The shrub composition is primarily coyote brush (*Baccharis pilularis*), a woody upland  
31 shrub. Interspersed within the coyote brush is California rose and herbaceous species  
32 like cudweed (*Pseudognaphalium canescens*). Toward the south-central portion of the  
33 new North Work Area, an herbaceous community dominated by Harding grass (*Phalaris*  
34 *aquatica*) is present, extending the upland vegetation out of the shrubs and into  
35 herbaceous cover.



Figure 3-1. Wetlands at the Relocated North Work Area

1 The tops and edges of levees near the work and staging areas primarily feature invasive  
2 herbaceous species including poison hemlock (*Conium maculatum*), perennial  
3 pepperweed (*Lepidium latifolium*), wild radish (*Raphanus sativus*), and fennel  
4 (*Foeniculum vulgare*). Native upland species along the marsh edges include California  
5 rose, coyote brush, and saltmarsh sand spurry (*Spergularia marina*). Along Grizzly Island  
6 Road, at the southern-most end of the new North Work Area, the vegetation is primarily  
7 fennel, poison hemlock, and bristly ox-tongue (*Helminthotheca echioides*).

## 8 **Disturbed Areas**

9 Staging Areas 1 and 2 would no longer be used under the revised Project. Instead,  
10 some equipment and supplies would be staged at the Grizzly Island hunting control  
11 station (see Figure 1-1). As described in the adopted MND, the hunting control station  
12 was previously designated for use as the crew parking area, and would continue to  
13 serve this function in addition to its use for temporary staging. This approximately 0.9-  
14 mile-long, 40-foot-wide area runs parallel to Grizzly Island Road and is approximately 4  
15 miles northwest of the relocated North Work Area. This location is graded and graveled,  
16 and is bordered by brackish marsh to the east and west. Only the unvegetated,  
17 graveled surface would be used for staging and parking.

## 18 **Sensitive Natural Communities and Designated Critical Habitat**

19 No sensitive natural communities are present in the Project area, including the new  
20 North Work Area. During a field review, as described in the adopted MND, dominant  
21 vegetation in the North Work Area, including the relocated work area, was mapped in  
22 general accordance with the Manual of California Vegetation (Sawyer et al. 2009). The  
23 results of the vegetation mapping were compared with the List of Vegetation Alliances  
24 and Associations (CDFW 2010) to determine if any of the identified natural communities  
25 represent a high-quality example of a sensitive natural community (those with a State  
26 Rank<sup>1</sup> of 3 or higher). One plant species, alkali health (*Frankenia salina*), was found on  
27 top of the levee road within a small portion of the new North Work Area. Within this  
28 small patch, no co-dominant herbaceous vegetation species typically associated with a  
29 high-quality example of this community were observed. Furthermore, this population of  
30 alkali health does not receive the normal hydrological regime or tidal fluctuations. For  
31 these reasons, it is not considered a sensitive natural community.

32 Most of the Grizzly Island Wildlife Area is considered designated critical habitat for Delta  
33 smelt (*Hypomesus transpacificus*); however, the new North Work Area, staging areas,  
34 and access roads are largely upland areas, lacking open water to support delta smelt.

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<sup>1</sup> State Rank 3 is a community that is classified as vulnerable. A community is considered vulnerable in California due to a restricted range, relatively few populations (often 80 or fewer), recent and widespread declines, or other factors making it vulnerable to extirpation.

1 3.3.1.2 Special-Status Species

2 Based on reviews of the California Natural Diversity Database (CNDDDB), an official  
 3 species list from the National Marine Fisheries Service, a U.S. Fish and Wildlife Service  
 4 Information Planning and Conservation official species list, a California Native Plant  
 5 Society query, other available public documents, and in coordination with CDFW,  
 6 several special-status species have the potential to occur in the Project vicinity (Table  
 7 3.3-1). These descriptions have been updated to provide information specific to the  
 8 relocated North Work Area. The determinations for the potential to occur in the Project  
 9 area are based on the range and habitat requirements of the species, the habitats  
 10 present within the Project area, and the number of site visits conducted to gather  
 11 information about the vegetation and wildlife present. Appendix B provides a list of  
 12 wildlife species observed at the new North Work Area.

**Table 3.3-1. Special-Status Species that May Occur  
 at the Relocated North Work Area**

Common Name	Scientific Name	Status	Habitat	Potential to Occur
<b>Plants</b>				
Soft bird's beak	<i>Chloropyron molle</i> ssp. <i>molle</i>	FE, SR, CNPS 1B <sup>1</sup>	Upper reaches of coastal marsh, at the limit of tidal influence. Elevations 0-3m.	<b>No Potential:</b> No potential to occur due to lack of suitable habitat. The plant was not observed during surveys conducted within the blooming period.
Suisun thistle	<i>Cirsium hydrophilum</i> var. <i>hydrophilum</i>	FE, CNPS 1B	Riparian, salt, and brackish marshes. Elevations 0-1m.	<b>Low Potential:</b> Marginal habitat is present in the western portion of the North Work Area; however, this species was not observed during surveys, and the nearest occurrence is more than 5 miles away. This species is a perennial and no unidentified <i>Cirsium</i> sp. were observed during surveys; therefore, it is unlikely to occur at the Project site.
Delta tule pea	<i>Lathyrus jepsonii</i> var. <i>jepsonii</i>	CNPS 1B	Occurs in marshes and swamps, both freshwater and brackish. Elevations 0-5m.	<b>Moderate Potential:</b> Suitable habitat present in the Project area; however, this species is a perennial and no species within the Fabaceae family were observed during field surveys.
Mason's lilaepsis	<i>Lilaeopsis masonii</i>	SR, CNPS 1B	Occurs in riparian, freshwater, and brackish marshes. Common in Suisun Bay. Exploits newly deposited or exposed sediment. Elevation 0-10m.	<b>Low Potential:</b> Marginal habitat present in the western portion of the North Work Area; however, this species was not observed during surveys conducted within the blooming period.

**Table 3.3-1. Special-Status Species that May Occur at the Relocated North Work Area**

Common Name	Scientific Name	Status	Habitat	Potential to Occur
Suisun marsh aster	<i>Symphotrichum lentum</i>	CNPS 1B	Commonly found in both brackish and freshwater marshes and swamps. Elevations 0-3m.	<b>Low Potential:</b> Marginal habitat is present in the western portion of the North Work Area. This species was not observed during surveys conducted within the blooming period.
<b>Reptiles</b>				
Giant garter snake	<i>Thamnophis gigas</i>	FT, ST	Freshwater marsh, slow flow streams, canals, and irrigation ditches.	<b>Low Potential:</b> Aquatic habitat along access roads is atypical for species (brackish); however, a single occurrence was recorded on a levee access road in 2010.
<b>Birds</b>				
California black rail	<i>Laterallus jamaicensis coturniculus</i>	ST, FP	Freshwater marshes, wet meadows, and shallow margins of saltwater marshes bordering larger bays. Needs water depths of about 1 inch that do not fluctuate during the year and dense vegetation for nesting habitat.	<b>Moderate Potential:</b> The majority of the habitat (coyote brush and California rose) within the North Work Area is not suitable for this species. Marsh habitat to the west may contain suitable habitat for this species; however, playback calls were conducted in November and no black rails responded.
Swainson's hawk	<i>Buteo swainsoni</i>	ST	Breeds in grasslands with scattered trees, juniper-sage flats, riparian areas, savannahs, and agricultural or ranch lands. Requires adjacent suitable foraging areas (e.g., grasslands, or alfalfa or grain fields that support rodent populations).	<b>Present:</b> This species was observed during a site visit flying overhead. No nests have been observed and no nesting trees are located within 1,200 feet of the North Work Area. Due to the presence of dense shrubs, most of the site offers poor quality foraging habitat.
White-tailed kite	<i>Elanus leucurus</i>	FP	Rolling foothills/valley margins with scattered oaks and river bottomlands or marshes next to deciduous woodland. Found in open grasslands, meadows, or marshes for foraging close to isolated, dense-topped trees for nesting and perching.	<b>Present:</b> This species was observed flying over the Project site. No nests have been observed and no nesting trees are located within 1,200 feet of the North Work Area. Due to the presence of dense shrubs, most of the site offers poor quality foraging habitat.
Northern harrier	<i>Circus cyaneus</i>	CSC	Frequents meadows, grasslands, open rangelands, desert sinks, and fresh and saltwater emergent wetlands; seldom found in wooded areas. Nests on ground near marsh edge or grassland. Preys	<b>Present:</b> This species was observed flying over the Project site. No nests have been observed, and breeding bird surveys would be conducted prior to ground disturbing activities. Due to the presence of dense shrubs, most of the site

**Table 3.3-1. Special-Status Species that May Occur at the Relocated North Work Area**

Common Name	Scientific Name	Status	Habitat	Potential to Occur
			mostly on voles and other small mammals, birds, frogs, small reptiles, crustaceans, insects, and rarely on fish.	offers poor quality foraging habitat.
Short-eared owl	<i>Asio flammeus</i>	CSC	Found in wetlands, marshes, meadows, valley and foothill grassland, and irrigated alfalfa fields; tule patches/tall grass is needed for nesting/ daytime seclusion. Nests on dry ground in depression concealed in vegetation.	<b>High Potential:</b> Suitable habitat is present; this species is known to occur in the Grizzly Island Wildlife Area (according to the CDFW refuge manager).
Ridgway's rail (formerly California clapper rail)	<i>Rallus obsoletus</i>	FE, SE, FP	Saltwater and brackish marshes traversed by tidal sloughs around San Francisco Bay. Associated with abundant growth of pickleweed. Feeds away from cover on invertebrates from mud-bottomed sloughs.	<b>No Potential:</b> This species has not been observed or documented within Grizzly Island Wildlife Area and the North Work Area is outside of its known range. Habitat within the relocated North Work Area is not suitable for this species.
<b>Mammals</b>				
Salt marsh harvest mouse	<i>Reithrodontomys raviventris</i>	FE, SE, FP	Found only in saline or brackish upland, emergent wetlands of San Francisco Bay and its tributaries. Pickleweed is its primary habitat. It does not burrow, but builds loosely organized nests and requires higher areas for flood escape.	<b>Moderate Potential:</b> Suitable habitat occurs in the vicinity of the relocated North Work Area where small patches of pickleweed occur. The majority of the habitat (coyote brush and California rose) within the North Work Area is typically not suitable for this species. However, species has been observed in similar habitats within Grizzly Island Wildlife Area (Thompson 2016).
<p><b>Acronyms:</b> CNPS = California Native Plant Society; DPS = Distinct Population Segment; FE = Federally Endangered; FP = Fully Protected; FT = Federally Threatened; m = meter(s); ppt = parts per thousand; SE = State Endangered; SR = State Rare; ST = State Threatened, CSC = California Species of Special Concern</p> <p><b>Note:</b> <sup>1</sup> CNPS List 1.B = Plants Rare, Threatened, or Endangered in California and Elsewhere.</p>				

1 The Project area is located outside of the known geographic range and lacks suitable  
2 habitat for many of the special-status species identified in the Project area based on  
3 background research and coordination with CDFW. For these reasons, these special-  
4 status species have no potential to occur in the Project area and are not discussed  
5 below. For many other species, the Project area contains marginal habitat, has very  
6 poor-quality habitat, or is located on the edge of the species' known geographic or  
7 elevation range; for these reasons, these species have very low potential to occur in the  
8 Project area based on background research and coordination with CDFW. These

1 species are included in the analysis below because potentially suitable habitat is  
2 present and the Project is located within the known geographic and elevation range of  
3 these species. Additionally, some have been known to occur near the Project area. The  
4 special-status species that have moderate or high potential to occur, or are present in  
5 the Project area, are discussed in more detail in the analysis below. In total, 13 special-  
6 status species have a potential to occur at the Project site. These species include: five  
7 plant, one reptile, six bird, and one mammal species. Fish species found in open water  
8 areas, including the Mallard Farm tract and Honker Bay, were described in the adopted  
9 MND and would remain the same.

## 10 **Plants**

11 Several special-status plant species are known to occur within a 5-mile radius of the  
12 Project area, including the relocated North Work Area (CDFW 2016). Based on these  
13 known occurrences and the presence of potentially suitable habitat, five species were  
14 considered to have potential to occur in the Project area: Mason's lilaepsis (*Lilaeopsis*  
15 *masonii*), Suisun thistle (*Cirsium hydrophilum* var. *hydrophilum*), soft bird's beak  
16 (*Chloropyron molle* ssp. *molle*), Suisun marsh aster (*Symphiotrichum lentum*), and delta  
17 tule pea (*Lathyrus jepsonii* var. *jepsonii*). However, field surveys (conducted on October  
18 21, November 1, December 1, December 6, and December 22, 2016) indicated that the  
19 Project area is largely devoid of suitable habitat for these species, as the majority of the  
20 habitat present at the new North Work Area is upland habitat. Additionally, no rare or  
21 other special-status plants were observed. As a result, the potential for special-status  
22 plant species to occur in the Project area, including the relocated North Work Area, is  
23 low. Plant species observed in the Project area are included in Appendix B.

## 24 **Reptiles**

25 Only one special-status reptile has potential to occur in the Project area: the giant garter  
26 snake (*Thamnophis gigas*). Aquatic habitats near the relocated North Work Area are not  
27 likely to contain habitat for giant garter snake as the water is considered too brackish;  
28 however, there was a single occurrence of this species reported in the CNDDDB in 2010  
29 along a nearby levee road near Montezuma Slough. As a result of this record, it is  
30 assumed that this species has low potential to occur in the Project Area, specifically  
31 along levee roads and near the offloading area at Montezuma Slough, as described in  
32 the adopted MND.

## 33 **Fish**

34 As discussed in the MND, several special-status fish species have the potential to occur  
35 in the overall Project area, particularly at the South Work Area in Honker Bay. There is  
36 no potential for special-status fish to occur at the relocated North Work Area because  
37 the work area is not inundated with enough water to support fish species.

1 **Birds**

2 Special-status bird species could be present in the Project area, including the relocated  
3 North Work Area. Special-status bird species include migratory birds protected under  
4 the Migratory Bird Treaty Act (MBTA) and birds listed under the Federal Endangered  
5 Species Act (FESA) and California Endangered Species Act (CESA). Nesting birds  
6 have been observed in the Project area and may be present during construction.  
7 Special-status bird species protected under the FESA and CESA with potential to occur  
8 in or near the Project area are: Ridgway's rail (*Rallus obsoletus*), California black rail  
9 (*Laterallus jamaicensis coturniculus*), northern harrier (*Circus cyaneus*), white-tailed kite  
10 (*Elanus leucurus*), short-eared owl (*Asio flammeus*), and Swainson's hawk (*Buteo*  
11 *swainsoni*). Both Ridgway's rail and California black rail are known to occur in portions  
12 of the Suisun Marsh year-round, approximately 8 to 10 miles northwest of the relocated  
13 North Work Area. The closest known Ridgway's rail breeding habitat is on Snag Island,  
14 approximately 5.5 miles west of the new North Work Area. Other recorded occurrences  
15 are approximately 3.5 miles southwest of the South Work Area. Ridgway's rails have  
16 not been observed in the Grizzly Island Wildlife Area since 2008 and have not been  
17 seen in Suisun Marsh since 2011 (Graham 2016; Estrella 2016). This species is unlikely  
18 to occur in the new North Work Area due to poor quality habitat, lack of preferred  
19 habitat, and tidal influence.

20 California black rails are known to occur within marsh habitat similar to that present  
21 north of the new North Work Area and south of Grizzly Island Road. This species has  
22 been observed in the Grizzly Island Wildlife Area (Graham 2016), and there are several  
23 CNDDDB occurrences in the vicinity of the relocated North Work Area (CDFW 2016).  
24 Although this species is not expected to occur at the new North Work Area due to the  
25 lack of suitable habitat, habitat to the west could support breeding due to the presence  
26 of high marsh habitat. The staging areas, low marsh, and open water areas present in  
27 the South Work Area and between the North and South Work Areas do not contain  
28 suitable habitat for the Ridgway's rail or California black rail (Solano County Water  
29 Agency 2012); however, these species could occur occasionally or incidentally in or  
30 near the Project area as they move between areas of suitable habitat.

31 Based on site visits and a review of aerial photography, no suitable nest trees for  
32 Swainson's hawk or white-tailed kite are present within 1,000 feet of the Project area.  
33 Five Swainson's hawk nests have been recorded within 10 miles of the relocated North  
34 Work Area. The closest of these sites is located 1.4 miles northeast of the new North  
35 Work Area. Swainson's hawks were observed in that vicinity between 2007 and 2011,  
36 but none were observed in 2012 (CDFW 2016). Suitable foraging habitat is generally  
37 present in Suisun Marsh; however, due to the presence of dense shrubs, most the of  
38 new North Work Area location offers poor quality foraging habitat. Northern harrier and  
39 short-eared owl (both California Species of Special Concern) are ground nesters for  
40 which suitable habitat may be present at the new North Work Area.

1 Migratory birds protected under the MBTA may also be present within the Project area.  
2 Due to the presence of coyote brush shrubs at the relocated North Work Area, the site  
3 offers structural habitat not present in high quantities in other areas of the marsh. While  
4 coyote brush isn't a preferred habitat for sensitive species, it does provide habitat for  
5 wintering and non-breeding migratory birds. Additionally, there is a moderate to high  
6 potential for passerine species to nest within coyote brush and California rose habitat  
7 during the breeding season (February 15 to September 1). Due to the dominance of  
8 coyote brush and California rose, the new North Work Area may provide marginal  
9 foraging habitat for raptors; however, adjacent lands with lower vegetation cover would  
10 be preferred over the dense cover present at the new North Work Area.

## 11 **Mammals**

12 Only one special-status mammal species has potential to occur in the Project area: the  
13 salt marsh harvest mouse (*Reithrodontomys raviventris*). Known occurrences of the salt  
14 marsh harvest mouse are documented in marshes north, east, and west of the  
15 relocated North Work Area and along Grizzly Island Road immediately south of the work  
16 area. There is potential for the species to occur in the vicinity of the new North Work  
17 Area due to the presence of pickleweed. A small patch of pickleweed is located along  
18 the access route to the work area (Figure 3-1). Additionally, the species has been  
19 documented by CDFW using non-pickleweed marsh habitat and adjacent uplands  
20 (Thompson 2016); however, coyote brush and California rose are not preferred salt  
21 marsh harvest mouse habitat, and the species is less likely to use the habitat if  
22 preferred marsh habitat occurs on adjacent lands.

## 23 **3.3.2 Impacts**

24 The relocated North Work Area pad and access ramp would result in the temporary  
25 disturbance of 1.6 acres of habitat, which is an approximately 0.2-acre increase from  
26 the original location. Although the pad itself is the same size as the originally proposed  
27 pad, the slight increase in total disturbance is due to the need for a longer ramp to  
28 access the pad from Grizzly Island Road. Although the total disturbance is larger, a  
29 large portion of the new location is in less sensitive upland habitat than the previously  
30 proposed location.

31 Special-status species at the new North Work Area are similar to those at the previous  
32 location. One state-listed bird species (white-tailed kite) and two bird species listed as  
33 California Species of Special Concern (northern harrier and short-eared owl) were  
34 added to the list of species discussed because they have been observed in the marsh  
35 and can use upland habitat for foraging and nesting. The new North Work Area location  
36 provides marginal upland foraging and ground nesting habitat for these species.

37 Table 3.3-2 summarizes the total area of impact to wetlands and other waters (shown in  
38 Figure 3-1) from construction of the new North Work Area and the installation of the

1 temporary work platform and support barge at the South Work Area. The relocated work  
 2 area would result in temporary disturbance to 0.37 acre of potentially jurisdictional  
 3 wetland, of which 0.02 acre consists of pickleweed. Wetland impacts at the relocated  
 4 North Work Area would be approximately 1.04 acres less than at the previously  
 5 proposed location. The 15 additional 12-inch wood piles that would be temporarily  
 6 installed in Honker Bay to accommodate the additional length of the pipe string would  
 7 contribute a negligible increase in temporary fill (12 square feet).

**Table 3.3-2. Summary of Impacts to Wetlands and Other Waters**

Waters of the U.S.	Area Temporarily Impacted (acres)
Wetlands (North Work Area)	0.37
Other Waters (South Work/Pipe String Areas)	0.67 <sup>1</sup>
<b>Total</b>	<b>1.04</b>

**Note:** <sup>1</sup> Approximately 0.17 acre of the fill in “Other Waters” is associated with removal and replacement of the existing and previously permitted concrete mats covering the Bay Area Pipeline in Honker Bay. The USACE considers this “fill” for permitting purposes; however, it does not represent a net change in fill, loss of waters due to fill from Project activities, or change in habitat from existing conditions.

8 Underwater noise impacts from the installation and removal of the 15 additional 12-inch  
 9 wood piles in Honker Bay would be the same as previously analyzed in the adopted  
 10 MND. Installation of these piles would add one to two days of additional pile driving.

11 Mitigation Measures (MM) BIO-1 through MM BIO-9 described in the adopted MND  
 12 would apply and would be implemented, reducing the impacts to listed species and  
 13 wetlands of the revised Project to less than significant. No new mitigation measures  
 14 would be required.

15 **3.4 CULTURAL AND PALEONTOLOGICAL RESOURCES**

16 As described in the adopted MND, a records search for the Project area was conducted  
 17 on June 9, 2015, at the Northwest Information Center. The study area for the records  
 18 search also included the new North Work Area location. The records search identified  
 19 two built-environment resources approximately 0.25 mile southwest of the new North  
 20 Work Area. These resources, located along Grizzly Island Slough, consist of gates used  
 21 to flood and drain the marshland and several pumps located throughout the marsh.  
 22 Neither the gates nor pumps appear to meet the criteria consideration of exceptional  
 23 significance required for listing in the National Register of Historic Places or the  
 24 California Register of Historical Resources. Furthermore, neither of these built  
 25 environment resources would be impacted by the Project.

26 A pedestrian survey of the new North Work Area location was conducted on December  
 27 20, 2016. This area is within a densely vegetated marsh area approximately 300 feet  
 28 northeast of Grizzly Island Road and adjacent to the east side of an un-named levee  
 29 access road. Transects were spaced approximately 10 to 15 meters apart. Ground

1 visibility was relatively low (0 to 10 percent) due to the tall and dense vegetation;  
2 however, ground visibility was increased by implementing periodic boot scrapes along  
3 transect lines. In addition, exposures along the levee road were examined for  
4 indications of cultural deposits. No new cultural resources were identified as a result of  
5 this field survey.

6 Based on current and previous studies, the possibility of unidentified or buried  
7 archaeological sites are low in the new North Work Area. The Anthropological Studies  
8 Center (1998) identified seven prehistoric archaeological sites recorded within a 6-mile  
9 radius of the study area, and “all are located between 0-20 foot elevation, and, with the  
10 exception of two shellmounds...on the south side of Suisun Bay, all are at slope  
11 changes and changes in vegetation [;]” however, the landscape of the relocated North  
12 Work Area does not correspond to these criteria. Of the entire Suisun Marsh studied by  
13 Meyer et al. (2013), which includes the study area, 95 percent has a moderate or lower  
14 sensitivity for buried archaeological resources. The remaining high (or very high)  
15 sensitivity areas are found northwest of, and well beyond, the relocated North Work  
16 Area and in the uplands to the east near Montezuma Hills.

17 Additionally, as described in the adopted MND, no paleontological resources were  
18 identified within the Project area or its immediate surroundings. Given the limited depth  
19 of construction, any such paleontological deposits are unlikely to be affected by the  
20 Project.

21 The revised Project would not result in new impacts to cultural or paleontological  
22 resources and no new mitigation measures would be required.

### 23 **3.5 GEOLOGY AND SOILS**

24 Based on recent geotechnical investigations, soils at the new North Work Area location  
25 are better suited for construction activities, including sustaining heavy equipment loads  
26 during construction. The new location would not require additional actions to prepare  
27 the site for construction activities beyond those already considered in the MND.  
28 Therefore, the revised Project would not result in new impacts to geology or soils and  
29 no new mitigation measures are required.

### 30 **3.6 GREENHOUSE GAS (GHG) EMISSIONS**

31 The BAAQMD has adopted 1,100 metric tons of carbon dioxide equivalent per year  
32 (MTCO<sub>2e</sub>/year) as a GHG operational emissions significance criterion for development  
33 projects, but has not adopted thresholds for evaluating GHG emissions from  
34 construction activities. Construction activities for the revised Project are short term, and  
35 direct comparison of construction GHG emissions with long-term thresholds would not  
36 be appropriate because these emissions cease upon completion of construction. Other  
37 districts (e.g., South Coast Air Quality Management District 2008; San Luis Obispo

1 County Air Pollution Control District 2012) recommend that GHG emissions from  
 2 construction activities (and other short-term sources) be evaluated as part of the total  
 3 project GHG emissions by amortizing total emissions during construction over a  
 4 project's operational lifetime for comparison with long-term GHG emissions significance  
 5 thresholds.

6 For this analysis, the amortization method was applied over the Project's projected  
 7 operational lifetime (30 years). Total construction GHG emissions were calculated using  
 8 methods described in the adopted MND (see Appendix A for detailed calculations),  
 9 amortized over 30 years, and compared to the BAAQMD operational threshold. Table  
 10 3.6-1 lists GHG emissions for each construction source. The Project would generate a  
 11 total of 744.7 MTCO<sub>2</sub>e over the entire construction period. Amortized over the Project's  
 12 anticipated 30-year operational lifetime, construction would result in amortized annual  
 13 emissions of 24.8 MTCO<sub>2</sub>e per year. Amortized annual construction emissions would  
 14 not exceed the threshold of significance; therefore, GHG emissions would be less than  
 15 significant and no mitigation measures would be necessary.

**Table 3.6-1. Project Construction Greenhouse Gas Emissions**

Work Component	CO <sub>2</sub> e Emissions (metric tons)
Horizontal Directional Drilling	201.8
Pipeline Replacement	224.5
Construction Office (includes operation of vehicles and off-road equipment)	77.5
Marine Construction Equipment (includes operation of marine vessels)	240.9
<b>Total Construction Emissions (metric tons)<sup>1</sup></b>	<b>744.7</b>
<b>GHGs Amortized Over 30 years (metric tons/year)</b>	<b>24.8</b>
<b>BAAQMD Project Threshold of Significance (metric tons/year)</b>	<b>1,100</b>
<b>Exceeds Threshold?</b>	<b>No</b>
<b>Notes:</b> <sup>1</sup> Totals in table may not exactly add up due to rounding.	

16 GHGs from construction activities emitted either directly or indirectly would not have a  
 17 significant impact on the environment or substantially contribute to global GHG  
 18 emissions. Therefore, the revised Project would not conflict with applicable plans,  
 19 policies, or regulations adopted for the purposes of reducing GHG emissions. Further,  
 20 as operational emissions of the pipeline would not change following Project completion,  
 21 the Project would not conflict with established GHG reduction targets. Therefore, the  
 22 revised Project would not result in new impacts from GHG emissions and no new  
 23 mitigation measures are required.

24 **3.7 HAZARDS AND HAZARDOUS MATERIALS**

25 As with the original Project, the potential for the release of hazards and hazardous  
 26 materials would be limited to the use of gasoline, diesel, lubricants, and solvents. The

1 revised Project would not result in additional sources of hazardous material; however,  
2 due to the added drill distance, the Project would consume additional fuels, solvents,  
3 and lubricants during construction. As described in the adopted MND, risk associated  
4 with hazardous materials would be mitigated through the implementation of existing  
5 regulations, construction industry standards for the containment and recovery of spills  
6 (e.g., Oil Spill Contingency Plan), and the implementation of the original Project's  
7 Applicant Proposed Measures. Therefore, the revised Project would not result in new  
8 hazards or hazardous material impacts and no new mitigation measures are required.

### 9 **3.8 HYDROLOGY AND WATER QUALITY**

10 The revised Project would not result in any changes to the water quality or hydrology  
11 impacts described in the adopted MND, and no new impacts have been identified.  
12 Therefore, no new mitigation measures are required.

### 13 **3.9 LAND USE AND PLANNING**

14 The revised Project would not result in any changes to the proposed land uses  
15 described in the adopted MND. While the North Work Area would be relocated from one  
16 area of Suisun Marsh to another, the two areas are similar and use of the new work  
17 area location would be temporary. Therefore, the revised Project would not result in new  
18 land use and planning impacts and no new mitigation measures are required.

### 19 **3.10 NOISE**

20 The nearest sensitive noise receptors, including residences, schools, or hospitals are  
21 located in the Bay Point area of Pittsburg, approximately 3.5 miles south of the South  
22 Work Area. As described in the noise analysis provided in the adopted MND, noise from  
23 the originally proposed North Work Area location (approximately 4.7 miles north of Bay  
24 Point) would be negligible. Relocation of the North Work Area approximately 1,500 feet  
25 north would place the work area farther from these sensitive receptors; therefore, noise  
26 from construction would remain less than significant. Noise from truck and barge trips to  
27 deliver materials to the North and South Work Areas was also found to be less than  
28 significant. Due to additional materials deliveries for the longer drill distance, truck trips  
29 would increase by approximately 45 to 55 trips over the construction period (an average  
30 of about one truck per day). The small increase in trips would remain less than  
31 significant because the individual trips would not generate higher noise levels than  
32 those assessed in the adopted MND. Therefore, the revised Project would not result in  
33 new noise impacts and no new mitigation measures are required.

### 34 **3.11 TRANSPORTATION/TRAFFIC**

35 Local traffic may increase slightly (about one to two trucks per day) due to the revised  
36 Project's need for additional resources including pipe, water, and fuels for construction

1 activities. This increase in traffic due to materials delivery would be negligible and would  
2 remain less than significant. Therefore, the revised Project would not result in new  
3 transportation/traffic impacts and no new mitigation measures are required.

#### 4 **3.12 TRIBAL CULTURAL RESOURCES**

5 As described in the adopted MND and in Section 3.4, Cultural and Paleontological  
6 Resources, a records search for the Project area, including the new North Work Area  
7 location, was conducted at the Northwest Information Center. The records search  
8 identified two built-environment resources approximately 0.25 mile southwest of the new  
9 North Work Area, and no tribal cultural resources were identified. Additionally, the  
10 Native American Heritage Commission (NAHC) searched its Sacred Lands File for  
11 Native American cultural sites and found no occurrences within the Honker Bay U.S.  
12 Geological Survey quadrangle (NAHC letter to the CSLC dated March 14, 2016).

13 As described in the adopted MND, the NAHC provided a list of two Tribes that CSLC  
14 staff should contact for information on the potential for tribal cultural resources within the  
15 Project area. On June 15, 2016, CSLC staff notified these Tribes to proactively engage  
16 with the Tribes to ensure they have the opportunity to provide meaningful input on the  
17 Project's potential effects. Following an inquiry from the Yocha Dehe Wintun Nation  
18 regarding their cultural resources interests in the Project area, CSLC staff accompanied  
19 the Tribe's representatives on a Project site visit and requested input on proposed  
20 mitigation measures related to cultural and paleontological resources. Based on the  
21 Tribe's feedback, a 100-foot work-stoppage buffer was included for cultural and  
22 paleontological discoveries during all earth-disturbing work (MM CUL-1 and MM CUL-  
23 2). On December 21, 2016, the CSLC's Tribal Liaison contacted the previously  
24 identified Tribal representatives to advise them of the relocation of the North Work Area  
25 and invite their input regarding potential concerns as a result of this Project change. In  
26 response, the Yocha Dehe Wintun Nation's Tribal Secretary sent a letter to CSLC staff  
27 (dated January 9, 2017) noting that the tribe is not aware of any known cultural  
28 resources near the new North Work Area and that adequate mitigation measures have  
29 been incorporated into the document to protect tribal cultural resources.

30 The revised Project would not result in new impacts to tribal cultural resources and no  
31 new mitigation measures would be required.

#### 32 **3.13 UTILITIES AND SERVICE SYSTEMS**

33 The revised Project would result in an increase in the water requirements for the  
34 extended drill operations (approximately 233,750 gallons). The additional volume of  
35 water is available from the City of Fairfield, the water source identified in the adopted  
36 MND. Therefore, the revised Project would not result in new utilities and service  
37 systems impacts and no new mitigation measures are required.

## 4.0 DETERMINATION/ADDENDUM CONCLUSION

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1 As detailed in the analysis presented above, this Addendum to the Mitigated Negative  
2 Declaration (MND) adopted by the California State Lands Commission (CSLC) in  
3 October 2016, as lead agency under the California Environmental Quality Act (CEQA),  
4 supports the conclusion that the changes to the overall Mallard Farms Pipeline  
5 Replacement Project (Project) would not result in any new significant environmental  
6 effects. Specifically, the CSLC has determined, based on substantial evidence in the  
7 light of the whole record, that none of the following circumstances exists:

- 8 • Substantial changes proposed in the Project which will require major revisions of  
9 the previous MND due to the involvement of new significant environmental  
10 effects or a substantial increase in the severity of previously identified significant  
11 effects (State CEQA Guidelines, § 15162, subd. (a)(1)); or
- 12 • Substantial changes that will occur with respect to the circumstances under  
13 which the Project is undertaken which will require major revisions of the previous  
14 MND due to the involvement of new significant environmental effects or a  
15 substantial increase in the severity of previously identified significant effects  
16 (State CEQA Guidelines, § 15162, subd. (a)(2); or
- 17 • New information of substantial importance, which was not known and could not  
18 have been known with the exercise of reasonable diligence at the time the  
19 previous MND was adopted by the CSLC (State CEQA Guidelines, § 15162,  
20 subd. (a)(3).

21 The Project is consistent with State CEQA Guidelines section 15164 in that only minor  
22 changes have been made to the Project, and none of the conditions described in State  
23 CEQA Guidelines section 15162 has occurred. Therefore, the CSLC has determined  
24 that no subsequent or supplemental negative declaration or environmental impact report  
25 is required.

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## 5.0 ADDENDUM PREPARATION SOURCES AND REFERENCES

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### 1 5.1 ADDENDUM PREPARERS

#### 2 California State Lands Commission

3 Kelly Keen, Environmental Scientist (Project Manager), Division of Environmental  
4 Planning and Management (DEPM)

5 Eric Gillies, Assistant Chief, DEPM

6 Cy R. Oggins, Chief, DEPM

#### 7 AECOM

8 Bill Martin, Project Manager

9 Eric Carlson, Air Quality Engineer

10 Annamarie Guerrero, Archeologist

11 Rose Laird, Senior Biologist

12 Kevin Melanephy, Senior Biologist

#### 13 Padre Associates, Inc.

14 Dawn Bradley, Senior Project Manager/Biologist

15 Kevin Crouch, Biologist

### 16 5.2 REFERENCES

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## **APPENDIX A**

### **Equipment List and Air Emissions Calculations (December 2016)**

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Equipment Type (1)	Number of Pieces	Operating Hours per Day	Total Days of Use	Engine Type	Engine HP (2)	Load Factor (3)	Model Year (4)
<b>Horizontal Directional Drill</b>							
DRILL RIG NWA 750,000 LB: Trip out and swab	1	12	4.5	Mustang/Cat C-18	630	50%	2015
DRILL RIG NWA Pilot hole	1	12	20	Mustang/Cat C-19	630	75%	
DRILL RIG NWA Pullback	1	12	2	Mustang/Cat C-20	630	95%	
DRILL RIG South Work Area- trip out and swab	1	12	1.5	Vermeer	540	50%	2015
DRILL RIG South Work Area- reaming	1	12	17	Vermeer	541	75%	
CAT POWER UNIT	1	11	0	Caterpillar 9.3L	173	50%	3011
R.T. CRANE- 50 TO 75 TON	1	8	30	Cummins 15L	275	50%	2015
BACKHOE- 420/430/C580	1	6	34	John Deere 4.5L	94	50%	2013
BACKHOE- 420/430/C580	1	6	26	John Deere 4.5L	124	50%	2012
FORKLIFT- 10,000# & OVER	1	4	22	Cummins 4.5L	130	25%	2014
FORKLIFT- 10,000# & OVER	1	8	4	Cummins 4.5L	130	25%	2014
R.T. CRANE- 25 TO 50 TON	1	10	4	Cummins 15L	275	50%	2012
Mud Rig	1	11	22	Cat C13	440	50%	2015
Mud Rig	1	11	22	Cummins 8.9L	433	50%	2008
TRIPLEX PUMP	1	6	12	Cat C15	540	50%	2008
EXCAVATOR- CAT 330 SIZE	1	6	13	Caterpillar 12.5L	316	50%	2012
3 AX WATER TRUCK 6X6	1	3	28	Cummins 11.9L	370	50%	2015
12 CY DUMP TRUCK	1	3	26	Cummins 8.9L	370	50%	2015
250 KW GENERATOR	1	11	4	Cummins 6.7L	433	50%	2015
GODWIN 6" PUMP	1	4	26	John Deere 4.5L	75	75%	2015
LIGHT TOWER	8	10	10	Kubota 3.77L	13.1	75%	2015
<b>Pipeline</b>							
PICKUP- 3/4 TON (4WD)	2	2	45	Ford 6.2L	316	25%	2015
VAN- 8 PASSENGER	3	2	45	Ford 6.2L	400	25%	2015
3 AX LOWBED TRACTOR	1	4	45	Cummins 14.9L	550	50%	2015
3 AX MATT HAULING TRACTOR	8	6	2	Cummins 14.9L	550	50%	2013
BACKHOE- 420/430/C580	1	8	10	John Deere 4.5L	94	50%	2013
RIDE ON COMPACTOR	1	8	10	Caterpillar 9.3L	46	50%	2007
3 AX WATER TRUCK 6X6	1	4	23	Cummins 11.9L	370	50%	2012
3 AX PIPE HAUL TRACTOR	10	4	1	Cummins 14.9L	550	50%	2015
1 TON WELD TRUCK	5	4	24	Ford 6.7L	400	50%	2015
WELD MACHINE- 200 AMP	5	10	24	Kubota 3.77L	495	50%	2015
R.T. CRANE- 50 TO 75 TON	1	6	20	Cummins 15L	275	50%	2015
PIPELAYER- 572 SIZE	1	6	10	Caterpillar 15.2L	249	50%	2013
1 TON FLATBED (4WD)	1	6	32	Ford 6.7L	400	50%	2015
AIR COMPRESSOR- 175 TO 475CFM	1	6	32	John Deere 4.5L	115	50%	2014
GODWIN 6" PUMP	1	24	4	John Deere 4.5L	75	75%	2015
PUMP- HYDRO/TEST	1	8	2	John Deere 4.5L	17.3	75%	2014
AIR COMP- 1500CFM	1	6	3	Komatsu 11L	580	50%	2015
<b>Office</b>							
PICKUP- 3/4 TON (4WD)	2	4	66	Ford 6.2L	316	25%	2015
GATOR 6X4 WORKSITE VEHICLE	2	6	66			50%	2015
250 KW GENERATOR	1	12	45	Cummins 6.7L	433	50%	2015
FORKLIFT- 10,000# & OVER	1	4	21	Cummins 4.5L	130	50%	2012
LIGHT TOWER	2	10	10	Kubota 3.77L	13.1	50%	2015
<b>Dutra Group</b>							
SPUD BARGE (196' LONG X 60' WIDE X 12' TALL) WITH RB 90 WINCHES	1	0.5	35		300	50%	2008
DERRICK BARGE (150' LONG X 54' WIDE X 12.5' TALL) WITH CLYDE DUTY CYCLE CRANE	1	10	5		500	50%	2008
MANITOWOC 4100 CRANE	1	8	35		500	30%	2011
TUG BOAT	1	12	10		1700	50%	2008
WORK BOAT	1	2	35		430	50%	2000
SKIFF (gas powered)	2	2	35		30	30%	2012
CREW BOAT - North Site	1	2	50		450	50%	2008
CREW BOAT - South Site	1	1	50		450	50%	2008
SURVEY BOAT (gas powered)	1	4	2		150	50%	2010
CAT D6 LGP DOZER	1	11	10		175	75%	1990
CAT D3 DOZER	1	11	15		62	75%	1988
CAT 966G WHEEL LOADER	1	11	10		235	75%	2004
CAT 140 BLADE	1	11	20		235	75%	2004
CAT 330 EXCAVATOR	1	11	20		270	75%	2013
TEN WHEEL DUMP TRUCK	11	11	20		380	50%	2010
WATER TRUCK	1	11	20		250	30%	2010
PICKUP - 3/4 TON	1	3	20		350	30%	2012
AIR COMPRESSOR - 185 CFM	1	6	35		60	50%	2010
GENERATOR - 175 KW	1	10	35		280	30%	2010
VIBRATORY HAMMER - APE 200	1	6	5		595	50%	2000

**Mallard Farms HDD - Revised**  
**Bay Area AQMD Air District, Annual**

## 1.0 Project Characteristics

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### 1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
User Defined Industrial	1.00	User Defined Unit	1.60	0.00	0

### 1.2 Other Project Characteristics

<b>Urbanization</b>	Rural	<b>Wind Speed (m/s)</b>	2.2	<b>Precipitation Freq (Days)</b>	64
<b>Climate Zone</b>	4			<b>Operational Year</b>	2017
<b>Utility Company</b>	Pacific Gas & Electric Company				
<b>CO2 Intensity (lb/MW hr)</b>	641.35	<b>CH4 Intensity (lb/MW hr)</b>	0.029	<b>N2O Intensity (lb/MW hr)</b>	0.006

### 1.3 User Entered Comments & Non-Default Data

Project Characteristics - Emissions from horizontal directional drill activities.

Land Use - Project-specific construction list used. Acreage based on North and South work areas.

Construction Phase - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Off-road Equipment - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Grading -

Trips and VMT - Worker trips based on pieces of equipment and days of operation. Construction on-site truck activities modeled as vendor and hauling trips, assuming 40 miles of travel per day.

Energy Use -

Construction Off-road Equipment Mitigation - Project specific engine tiers used.

Table Name	Column Name	Default Value	New Value
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	4.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	8.00
tblConstEquipMitigation	Tier	No Change	Tier 3
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Final
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Final
tblConstructionPhase	NumDays	4.00	1.00
tblLandUse	LotAcreage	0.00	1.60
tblOffRoadEquipment	HorsePower	97.00	94.00
tblOffRoadEquipment	HorsePower	205.00	630.00
tblOffRoadEquipment	HorsePower	171.00	540.00
tblOffRoadEquipment	HorsePower	226.00	275.00
tblOffRoadEquipment	HorsePower	97.00	124.00
tblOffRoadEquipment	HorsePower	89.00	130.00
tblOffRoadEquipment	HorsePower	89.00	130.00

tbloffRoadEquipment	HorsePower	226.00	275.00
tbloffRoadEquipment	HorsePower	84.00	440.00
tbloffRoadEquipment	HorsePower	84.00	433.00
tbloffRoadEquipment	HorsePower	84.00	540.00
tbloffRoadEquipment	HorsePower	162.00	316.00
tbloffRoadEquipment	HorsePower	84.00	433.00
tbloffRoadEquipment	HorsePower	84.00	75.00
tbloffRoadEquipment	HorsePower	6.00	13.00
tbloffRoadEquipment	LoadFactor	0.37	0.50
tbloffRoadEquipment	LoadFactor	0.50	0.72
tbloffRoadEquipment	LoadFactor	0.42	0.73
tbloffRoadEquipment	LoadFactor	0.29	0.50
tbloffRoadEquipment	LoadFactor	0.37	0.50
tbloffRoadEquipment	LoadFactor	0.20	0.25
tbloffRoadEquipment	LoadFactor	0.20	0.25
tbloffRoadEquipment	LoadFactor	0.29	0.50
tbloffRoadEquipment	LoadFactor	0.74	0.50
tbloffRoadEquipment	LoadFactor	0.74	0.50
tbloffRoadEquipment	LoadFactor	0.74	0.50
tbloffRoadEquipment	LoadFactor	0.38	0.50
tbloffRoadEquipment	LoadFactor	0.74	0.50
tbloffRoadEquipment	LoadFactor	0.74	0.75
tbloffRoadEquipment	LoadFactor	0.82	0.75
tbloffRoadEquipment	OffRoadEquipmentType		Bore/Drill Rigs
tbloffRoadEquipment	OffRoadEquipmentType		Other Construction Equipment
tbloffRoadEquipment	OffRoadEquipmentType		Cranes
tbloffRoadEquipment	OffRoadEquipmentType		Tractors/Loaders/Backhoes
tbloffRoadEquipment	OffRoadEquipmentType		Forklifts

tblOffRoadEquipment	OffRoadEquipmentType		Forklifts
tblOffRoadEquipment	OffRoadEquipmentType		Cranes
tblOffRoadEquipment	OffRoadEquipmentType		Pumps
tblOffRoadEquipment	OffRoadEquipmentType		Pumps
tblOffRoadEquipment	OffRoadEquipmentType		Pumps
tblOffRoadEquipment	OffRoadEquipmentType		Excavators
tblOffRoadEquipment	OffRoadEquipmentType		Generator Sets
tblOffRoadEquipment	OffRoadEquipmentType		Pumps
tblOffRoadEquipment	OffRoadEquipmentType		Signal Boards
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	7.00	204.00
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	7.00	156.00
tblProjectCharacteristics	OperationalYear	2014	2017
tblProjectCharacteristics	UrbanizationLevel	Urban	Rural
tblTripsAndVMT	HaulingTripLength	20.00	40.00
tblTripsAndVMT	HaulingTripNumber	0.00	54.00
tblTripsAndVMT	WorkerTripNumber	55.00	860.00

## 2.0 Emissions Summary

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**2.2 Overall Operational**

**Unmitigated Operational**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 2.2 Overall Operational

### Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N2O	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

## 3.0 Construction Detail

### Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Horizontal Directional Drill	Grading	1/1/2017	1/2/2017	5	1	

Acres of Grading (Site Preparation Phase): 0

**Acres of Grading (Grading Phase): 0**

**Acres of Paving: 0**

**Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0 (Architectural Coating – sqft)**

**OffRoad Equipment**

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Horizontal Drectional Drill	Bore/Drill Rigs	1	318.00	630	0.72
Horizontal Drectional Drill	Other Construction Equipment	1	222.00	540	0.73
Horizontal Drectional Drill	Cranes	1	240.00	275	0.50
Horizontal Drectional Drill	Tractors/Loaders/Backhoes	1	156.00	124	0.50
Horizontal Drectional Drill	Forklifts	1	88.00	130	0.25
Horizontal Drectional Drill	Forklifts	1	32.00	130	0.25
Horizontal Drectional Drill	Cranes	1	40.00	275	0.50
Horizontal Drectional Drill	Pumps	1	242.00	440	0.50
Horizontal Drectional Drill	Pumps	1	242.00	433	0.50
Horizontal Drectional Drill	Pumps	1	72.00	540	0.50
Horizontal Drectional Drill	Rubber Tired Dozers	0	0.00	255	0.40
Horizontal Drectional Drill	Excavators	1	78.00	316	0.50
Horizontal Drectional Drill	Generator Sets	1	44.00	433	0.50
Horizontal Drectional Drill	Tractors/Loaders/Backhoes	1	204.00	94	0.50
Horizontal Drectional Drill	Pumps	1	104.00	75	0.75
Horizontal Drectional Drill	Signal Boards	8	100.00	13	0.75
Horizontal Drectional Drill	Graders	0	0.00	174	0.41

**Trips and VMT**

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Horizontal Directional Drill	22	860.00	0.00	54.00	12.40	6.60	40.00	LD_Mix	HDT_Mix	HHDT

### 3.1 Mitigation Measures Construction

Use Cleaner Engines for Construction Equipment

Clean Paved Roads

### 3.2 Horizontal Directional Drill - 2017

#### Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.1006	1.1656	0.6463	2.0300e-003		0.0436	0.0436		0.0413	0.0413	0.0000	193.9654	193.9654	0.0372	0.0000	194.7466
<b>Total</b>	<b>0.1006</b>	<b>1.1656</b>	<b>0.6463</b>	<b>2.0300e-003</b>	<b>0.0000</b>	<b>0.0436</b>	<b>0.0436</b>	<b>0.0000</b>	<b>0.0413</b>	<b>0.0413</b>	<b>0.0000</b>	<b>193.9654</b>	<b>193.9654</b>	<b>0.0372</b>	<b>0.0000</b>	<b>194.7466</b>

### 3.2 Horizontal Drectional Drill - 2017

#### Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	8.9000e-004	0.0139	8.3800e-003	4.0000e-005	9.1000e-004	1.8000e-004	1.0900e-003	2.5000e-004	1.7000e-004	4.2000e-004	0.0000	3.5990	3.5990	3.0000e-005	0.0000	3.5996
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.4500e-003	2.1200e-003	0.0204	5.0000e-005	3.9000e-003	3.0000e-005	3.9300e-003	1.0400e-003	3.0000e-005	1.0700e-003	0.0000	3.4049	3.4049	1.8000e-004	0.0000	3.4087
<b>Total</b>	<b>2.3400e-003</b>	<b>0.0160</b>	<b>0.0287</b>	<b>9.0000e-005</b>	<b>4.8100e-003</b>	<b>2.1000e-004</b>	<b>5.0200e-003</b>	<b>1.2900e-003</b>	<b>2.0000e-004</b>	<b>1.4900e-003</b>	<b>0.0000</b>	<b>7.0040</b>	<b>7.0040</b>	<b>2.1000e-004</b>	<b>0.0000</b>	<b>7.0082</b>

#### Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0382	0.7011	1.0632	2.0300e-003		0.0159	0.0159		0.0159	0.0159	0.0000	193.9652	193.9652	0.0372	0.0000	194.7464
<b>Total</b>	<b>0.0382</b>	<b>0.7011</b>	<b>1.0632</b>	<b>2.0300e-003</b>	<b>0.0000</b>	<b>0.0159</b>	<b>0.0159</b>	<b>0.0000</b>	<b>0.0159</b>	<b>0.0159</b>	<b>0.0000</b>	<b>193.9652</b>	<b>193.9652</b>	<b>0.0372</b>	<b>0.0000</b>	<b>194.7464</b>



### 4.2 Trip Summary Information

Land Use	Average Daily Trip Rate			Unmitigated	Mitigated
	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
User Defined Industrial	0.00	0.00	0.00		
Total	0.00	0.00	0.00		

### 4.3 Trip Type Information

Land Use	Miles			Trip %			Trip Purpose %		
	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
User Defined Industrial	14.70	6.60	6.60	0.00	0.00	0.00	0	0	0

LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
0.546114	0.062902	0.174648	0.122995	0.034055	0.004856	0.015640	0.024397	0.002087	0.003279	0.006673	0.000688	0.001667

### 5.0 Energy Detail

#### 4.4 Fleet Mix

Historical Energy Use: N

### 5.1 Mitigation Measures Energy



### 5.2 Energy by Land Use - NaturalGas

#### Mitigated

	NaturalGas Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr	tons/yr										MT/yr					
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>							

### 5.3 Energy by Land Use - Electricity

#### Unmitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 5.3 Energy by Land Use - Electricity

#### Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 6.0 Area Detail

#### 6.1 Mitigation Measures Area

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Unmitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005

### 6.2 Area by SubCategory

#### Unmitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

#### Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

### 7.0 Water Detail

### 7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

### 7.2 Water by Land Use

#### Unmitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 7.2 Water by Land Use

### Mitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 8.0 Waste Detail

---

### 8.1 Mitigation Measures Waste

#### Category/Year

	Total CO2	CH4	N2O	CO2e
	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

## 8.2 Waste by Land Use

### Unmitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 9.0 Operational Offroad

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Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
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## **10.0 Vegetation**

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**Mallard Farms HDD - Pipeline**  
**Bay Area AQMD Air District, Annual**

## 1.0 Project Characteristics

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### 1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
User Defined Industrial	1.00	User Defined Unit	1.60	0.00	0

### 1.2 Other Project Characteristics

<b>Urbanization</b>	Rural	<b>Wind Speed (m/s)</b>	2.2	<b>Precipitation Freq (Days)</b>	64
<b>Climate Zone</b>	4			<b>Operational Year</b>	2017
<b>Utility Company</b>	Pacific Gas & Electric Company				
<b>CO2 Intensity (lb/MWhr)</b>	641.35	<b>CH4 Intensity (lb/MWhr)</b>	0.029	<b>N2O Intensity (lb/MWhr)</b>	0.006

### 1.3 User Entered Comments & Non-Default Data

Project Characteristics - Emissions from pipeline activities.

Land Use - Project-specific construction list used. Acreage based on North and South work areas.

Construction Phase - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Off-road Equipment - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Trips and VMT - Worker trips based on pieces of equipment and days of operation. Construction on-site truck activities modeled as vendor and hauling trips, assuming 40 miles of travel per day.

Grading -

Energy Use -

Construction Off-road Equipment Mitigation - Project specific engine tiers.

Table Name	Column Name	Default Value	New Value
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	5.00
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Final
tblConstructionPhase	NumDays	4.00	1.00
tblLandUse	LotAcreage	0.00	1.60
tblOffRoadEquipment	HorsePower	97.00	94.00
tblOffRoadEquipment	HorsePower	78.00	115.00
tblOffRoadEquipment	HorsePower	78.00	580.00
tblOffRoadEquipment	HorsePower	226.00	275.00
tblOffRoadEquipment	HorsePower	226.00	249.00
tblOffRoadEquipment	HorsePower	84.00	75.00
tblOffRoadEquipment	HorsePower	84.00	17.00
tblOffRoadEquipment	HorsePower	80.00	46.00
tblOffRoadEquipment	HorsePower	46.00	495.00
tblOffRoadEquipment	LoadFactor	0.37	0.50
tblOffRoadEquipment	LoadFactor	0.48	0.50
tblOffRoadEquipment	LoadFactor	0.48	0.50
tblOffRoadEquipment	LoadFactor	0.29	0.50

tblOffRoadEquipment	LoadFactor	0.29	0.50
tblOffRoadEquipment	LoadFactor	0.74	0.75
tblOffRoadEquipment	LoadFactor	0.74	0.75
tblOffRoadEquipment	LoadFactor	0.38	0.50
tblOffRoadEquipment	LoadFactor	0.45	0.50
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	7.00	80.00
tblProjectCharacteristics	OperationalYear	2014	2017
tblProjectCharacteristics	UrbanizationLevel	Urban	Rural
tblTripsAndVMT	HaulingTripLength	20.00	40.00
tblTripsAndVMT	HaulingTripNumber	0.00	246.00
tblTripsAndVMT	VendorTripLength	6.60	40.00
tblTripsAndVMT	VendorTripNumber	0.00	225.00
tblTripsAndVMT	VendorVehicleClass	HDT_Mix	MHDT
tblTripsAndVMT	WorkerTripNumber	33.00	528.00

## 2.0 Emissions Summary

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**2.2 Overall Operational**

**Unmitigated Operational**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 2.2 Overall Operational

### Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N2O	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

## 3.0 Construction Detail

### Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Pipeline	Grading	1/1/2017	1/2/2017	5	1	

Acres of Grading (Site Preparation Phase): 0

**Acres of Grading (Grading Phase): 0**

**Acres of Paving: 0**

**Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0 (Architectural Coating – sqft)**

**OffRoad Equipment**

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Pipeline	Air Compressors	1	192.00	115	0.50
Pipeline	Air Compressors	1	18.00	580	0.50
Pipeline	Cranes	1	120.00	275	0.50
Pipeline	Cranes	1	60.00	249	0.50
Pipeline	Graders	0	0.00	174	0.41
Pipeline	Pumps	1	96.00	75	0.75
Pipeline	Pumps	1	16.00	17	0.75
Pipeline	Rollers	1	80.00	46	0.50
Pipeline	Rubber Tired Dozers	0	0.00	255	0.40
Pipeline	Tractors/Loaders/Backhoes	1	80.00	94	0.50
Pipeline	Welders	5	240.00	495	0.50

**Trips and VMT**

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Pipeline	13	528.00	225.00	246.00	12.40	40.00	40.00	LD_Mix	MHDT	HHDT

**3.1 Mitigation Measures Construction**

Use Cleaner Engines for Construction Equipment

**3.2 Pipeline - 2017****Unmitigated Construction On-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.1250	1.1642	0.5448	1.9400e-003		0.0441	0.0441		0.0434	0.0434	0.0000	196.0764	196.0764	0.0134	0.0000	196.3572
<b>Total</b>	<b>0.1250</b>	<b>1.1642</b>	<b>0.5448</b>	<b>1.9400e-003</b>	<b>0.0000</b>	<b>0.0441</b>	<b>0.0441</b>	<b>0.0000</b>	<b>0.0434</b>	<b>0.0434</b>	<b>0.0000</b>	<b>196.0764</b>	<b>196.0764</b>	<b>0.0134</b>	<b>0.0000</b>	<b>196.3572</b>

**Unmitigated Construction Off-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	4.0300e-003	0.0634	0.0382	1.8000e-004	4.1400e-003	8.4000e-004	4.9800e-003	1.1400e-003	7.7000e-004	1.9100e-003	0.0000	16.3956	16.3956	1.1000e-004	0.0000	16.3980
Vendor	2.4000e-003	0.0327	0.0172	1.1000e-004	4.1200e-003	7.7000e-004	4.8900e-003	1.2300e-003	7.0000e-004	1.9300e-003	0.0000	9.6581	9.6581	7.0000e-005	0.0000	9.6595
Worker	8.9000e-004	1.3000e-003	0.0125	3.0000e-005	2.3900e-003	2.0000e-005	2.4100e-003	6.4000e-004	2.0000e-005	6.5000e-004	0.0000	2.0905	2.0905	1.1000e-004	0.0000	2.0928
<b>Total</b>	<b>7.3200e-003</b>	<b>0.0974</b>	<b>0.0679</b>	<b>3.2000e-004</b>	<b>0.0107</b>	<b>1.6300e-003</b>	<b>0.0123</b>	<b>3.0100e-003</b>	<b>1.4900e-003</b>	<b>4.4900e-003</b>	<b>0.0000</b>	<b>28.1441</b>	<b>28.1441</b>	<b>2.9000e-004</b>	<b>0.0000</b>	<b>28.1502</b>

### 3.2 Pipeline - 2017

#### Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0249	0.1835	0.8946	1.9400e-003		3.3100e-003	3.3100e-003		3.3100e-003	3.3100e-003	0.0000	196.0762	196.0762	0.0134	0.0000	196.3569
<b>Total</b>	<b>0.0249</b>	<b>0.1835</b>	<b>0.8946</b>	<b>1.9400e-003</b>	<b>0.0000</b>	<b>3.3100e-003</b>	<b>3.3100e-003</b>	<b>0.0000</b>	<b>3.3100e-003</b>	<b>3.3100e-003</b>	<b>0.0000</b>	<b>196.0762</b>	<b>196.0762</b>	<b>0.0134</b>	<b>0.0000</b>	<b>196.3569</b>

#### Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	4.0300e-003	0.0634	0.0382	1.8000e-004	4.1400e-003	8.4000e-004	4.9800e-003	1.1400e-003	7.7000e-004	1.9100e-003	0.0000	16.3956	16.3956	1.1000e-004	0.0000	16.3980
Vendor	2.4000e-003	0.0327	0.0172	1.1000e-004	4.1200e-003	7.7000e-004	4.8900e-003	1.2300e-003	7.0000e-004	1.9300e-003	0.0000	9.6581	9.6581	7.0000e-005	0.0000	9.6595
Worker	8.9000e-004	1.3000e-003	0.0125	3.0000e-005	2.3900e-003	2.0000e-005	2.4100e-003	6.4000e-004	2.0000e-005	6.5000e-004	0.0000	2.0905	2.0905	1.1000e-004	0.0000	2.0928
<b>Total</b>	<b>7.3200e-003</b>	<b>0.0974</b>	<b>0.0679</b>	<b>3.2000e-004</b>	<b>0.0107</b>	<b>1.6300e-003</b>	<b>0.0123</b>	<b>3.0100e-003</b>	<b>1.4900e-003</b>	<b>4.4900e-003</b>	<b>0.0000</b>	<b>28.1441</b>	<b>28.1441</b>	<b>2.9000e-004</b>	<b>0.0000</b>	<b>28.1502</b>

### 4.0 Operational Detail - Mobile

### 4.1 Mitigation Measures Mobile

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

### 4.2 Trip Summary Information

Land Use	Average Daily Trip Rate			Unmitigated	Mitigated
	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
User Defined Industrial	0.00	0.00	0.00		
Total	0.00	0.00	0.00		

### 4.3 Trip Type Information

Land Use	Miles			Trip %			Trip Purpose %		
	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
User Defined Industrial	14.70	6.60	6.60	0.00	0.00	0.00	0	0	0

LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
0.546114	0.062902	0.174648	0.122995	0.034055	0.004856	0.015640	0.024397	0.002087	0.003279	0.006673	0.000688	0.001667

### 5.0 Energy Detail

#### 4.4 Fleet Mix

Historical Energy Use: N



### 5.2 Energy by Land Use - NaturalGas

#### Mitigated

	NaturalGas Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e	
Land Use	kBTU/yr	tons/yr										MT/yr						
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>								

### 5.3 Energy by Land Use - Electricity

#### Unmitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 5.3 Energy by Land Use - Electricity

#### Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 6.0 Area Detail

#### 6.1 Mitigation Measures Area

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Unmitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005

## 6.2 Area by SubCategory

### Unmitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

### Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 7.0 Water Detail

### 7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

### 7.2 Water by Land Use

#### Unmitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 7.2 Water by Land Use

### Mitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 8.0 Waste Detail

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### 8.1 Mitigation Measures Waste

#### Category/Year

	Total CO2	CH4	N2O	CO2e
	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

## 8.2 Waste by Land Use

### Unmitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 9.0 Operational Offroad

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Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
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## **10.0 Vegetation**

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**Mallard Farms HDD - Office**  
**Bay Area AQMD Air District, Annual**

## 1.0 Project Characteristics

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### 1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
User Defined Industrial	1.00	User Defined Unit	1.60	0.00	0

### 1.2 Other Project Characteristics

<b>Urbanization</b>	Rural	<b>Wind Speed (m/s)</b>	2.2	<b>Precipitation Freq (Days)</b>	64
<b>Climate Zone</b>	4			<b>Operational Year</b>	2017
<b>Utility Company</b>	Pacific Gas & Electric Company				
<b>CO2 Intensity (lb/MWhr)</b>	641.35	<b>CH4 Intensity (lb/MWhr)</b>	0.029	<b>N2O Intensity (lb/MWhr)</b>	0.006

### 1.3 User Entered Comments & Non-Default Data

Project Characteristics - Emissions from construction office activities.

Land Use - Project-specific construction list used. Acreage based on North and South work areas.

Construction Phase - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Off-road Equipment - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Trips and VMT - Worker trips based on pieces of equipment and days of operation. Additional on-site light duty automobile activity modeled as worker trips. Construction on-site truck activities modeled as vendor and hauling trips, assuming 40 miles of travel per day.

Grading -

Energy Use -

Construction Off-road Equipment Mitigation - Project specific engine tiers used.

Table Name	Column Name	Default Value	New Value
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	2.00
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Interim
tblConstEquipMitigation	Tier	No Change	Tier 4 Final
tblConstructionPhase	NumDays	4.00	1.00
tblLandUse	LotAcreage	0.00	1.60
tblOffRoadEquipment	HorsePower	89.00	130.00
tblOffRoadEquipment	HorsePower	84.00	433.00
tblOffRoadEquipment	HorsePower	6.00	13.00
tblOffRoadEquipment	LoadFactor	0.20	0.50
tblOffRoadEquipment	LoadFactor	0.74	0.50
tblOffRoadEquipment	LoadFactor	0.82	0.50
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	2.00
tblOffRoadEquipment	PhaseName		Office
tblOffRoadEquipment	PhaseName		Office
tblOffRoadEquipment	PhaseName		Office
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	6.00	0.00
tblOffRoadEquipment	UsageHours	7.00	0.00
tblProjectCharacteristics	OperationalYear	2014	2017

tblProjectCharacteristics	UrbanizationLevel	Urban	Rural
tblTripsAndVMT	VendorTripLength	6.60	40.00
tblTripsAndVMT	VendorTripNumber	0.00	132.00
tblTripsAndVMT	VendorVehicleClass	HDT_Mix	MHDT
tblTripsAndVMT	WorkerTripNumber	10.00	479.00

## 2.0 Emissions Summary

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**2.2 Overall Operational**

**Unmitigated Operational**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 2.2 Overall Operational

### Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N2O	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

## 3.0 Construction Detail

### Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Office	Grading	1/1/2017	1/2/2017	5	1	

Acres of Grading (Site Preparation Phase): 0

**Acres of Grading (Grading Phase): 0**

**Acres of Paving: 0**

**Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0 (Architectural Coating – sqft)**

**OffRoad Equipment**

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Office	Forklifts	1	84.00	130	0.50
Office	Generator Sets	1	540.00	433	0.50
Office	Graders	0	0.00	174	0.41
Office	Rubber Tired Dozers	0	0.00	255	0.40
Office	Signal Boards	2	100.00	13	0.50
Office	Tractors/Loaders/Backhoes	0	0.00	97	0.37

**Trips and VMT**

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Office	4	479.00	132.00	0.00	12.40	40.00	20.00	LD_Mix	MHDT	HHDT

**3.1 Mitigation Measures Construction**

Use Cleaner Engines for Construction Equipment

**3.2 Office - 2017**

**Unmitigated Construction On-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0329	0.3706	0.1608	6.9000e-004		0.0118	0.0118		0.0117	0.0117	0.0000	69.8995	69.8995	3.2500e-003	0.0000	69.9678
<b>Total</b>	<b>0.0329</b>	<b>0.3706</b>	<b>0.1608</b>	<b>6.9000e-004</b>	<b>0.0000</b>	<b>0.0118</b>	<b>0.0118</b>	<b>0.0000</b>	<b>0.0117</b>	<b>0.0117</b>	<b>0.0000</b>	<b>69.8995</b>	<b>69.8995</b>	<b>3.2500e-003</b>	<b>0.0000</b>	<b>69.9678</b>

**Unmitigated Construction Off-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	1.4100e-003	0.0192	0.0101	6.0000e-005	2.4200e-003	4.5000e-004	2.8700e-003	7.2000e-004	4.1000e-004	1.1300e-003	0.0000	5.6661	5.6661	4.0000e-005	0.0000	5.6669
Worker	8.1000e-004	1.1800e-003	0.0113	3.0000e-005	2.1700e-003	2.0000e-005	2.1900e-003	5.8000e-004	2.0000e-005	5.9000e-004	0.0000	1.8965	1.8965	1.0000e-004	0.0000	1.8986
<b>Total</b>	<b>2.2200e-003</b>	<b>0.0203</b>	<b>0.0214</b>	<b>9.0000e-005</b>	<b>4.5900e-003</b>	<b>4.7000e-004</b>	<b>5.0600e-003</b>	<b>1.3000e-003</b>	<b>4.3000e-004</b>	<b>1.7200e-003</b>	<b>0.0000</b>	<b>7.5626</b>	<b>7.5626</b>	<b>1.4000e-004</b>	<b>0.0000</b>	<b>7.5654</b>

### 3.2 Office - 2017

#### Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0107	0.1792	0.3573	6.9000e-004		1.0800e-003	1.0800e-003		1.0800e-003	1.0800e-003	0.0000	69.8995	69.8995	3.2500e-003	0.0000	69.9677
<b>Total</b>	<b>0.0107</b>	<b>0.1792</b>	<b>0.3573</b>	<b>6.9000e-004</b>	<b>0.0000</b>	<b>1.0800e-003</b>	<b>1.0800e-003</b>	<b>0.0000</b>	<b>1.0800e-003</b>	<b>1.0800e-003</b>	<b>0.0000</b>	<b>69.8995</b>	<b>69.8995</b>	<b>3.2500e-003</b>	<b>0.0000</b>	<b>69.9677</b>

#### Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	1.4100e-003	0.0192	0.0101	6.0000e-005	2.4200e-003	4.5000e-004	2.8700e-003	7.2000e-004	4.1000e-004	1.1300e-003	0.0000	5.6661	5.6661	4.0000e-005	0.0000	5.6669
Worker	8.1000e-004	1.1800e-003	0.0113	3.0000e-005	2.1700e-003	2.0000e-005	2.1900e-003	5.8000e-004	2.0000e-005	5.9000e-004	0.0000	1.8965	1.8965	1.0000e-004	0.0000	1.8986
<b>Total</b>	<b>2.2200e-003</b>	<b>0.0203</b>	<b>0.0214</b>	<b>9.0000e-005</b>	<b>4.5900e-003</b>	<b>4.7000e-004</b>	<b>5.0600e-003</b>	<b>1.3000e-003</b>	<b>4.3000e-004</b>	<b>1.7200e-003</b>	<b>0.0000</b>	<b>7.5626</b>	<b>7.5626</b>	<b>1.4000e-004</b>	<b>0.0000</b>	<b>7.5654</b>

### 4.0 Operational Detail - Mobile

### 4.1 Mitigation Measures Mobile

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

### 4.2 Trip Summary Information

Land Use	Average Daily Trip Rate			Unmitigated	Mitigated
	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
User Defined Industrial	0.00	0.00	0.00		
Total	0.00	0.00	0.00		

### 4.3 Trip Type Information

Land Use	Miles			Trip %			Trip Purpose %		
	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
User Defined Industrial	14.70	6.60	6.60	0.00	0.00	0.00	0	0	0

LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
0.546114	0.062902	0.174648	0.122995	0.034055	0.004856	0.015640	0.024397	0.002087	0.003279	0.006673	0.000688	0.001667

### 5.0 Energy Detail

#### 4.4 Fleet Mix

Historical Energy Use: N



### 5.2 Energy by Land Use - NaturalGas

#### Mitigated

	NaturalGas Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr	tons/yr										MT/yr					
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>							

### 5.3 Energy by Land Use - Electricity

#### Unmitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 5.3 Energy by Land Use - Electricity

#### Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 6.0 Area Detail

#### 6.1 Mitigation Measures Area

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Unmitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005

## 6.2 Area by SubCategory

### Unmitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e	
SubCategory	tons/yr										MT/yr						
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005	
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	

### Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e	
SubCategory	tons/yr										MT/yr						
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005	
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	

## 7.0 Water Detail

### 7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

### 7.2 Water by Land Use

#### Unmitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 7.2 Water by Land Use

### Mitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 8.0 Waste Detail

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### 8.1 Mitigation Measures Waste

#### Category/Year

	Total CO2	CH4	N2O	CO2e
	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

## 8.2 Waste by Land Use

### Unmitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 9.0 Operational Offroad

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Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
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## **10.0 Vegetation**

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**Mallard Farms HDD - Revised**  
**Bay Area AQMD Air District, Annual**

## 1.0 Project Characteristics

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### 1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
User Defined Industrial	1.00	User Defined Unit	1.60	0.00	0

### 1.2 Other Project Characteristics

<b>Urbanization</b>	Rural	<b>Wind Speed (m/s)</b>	2.2	<b>Precipitation Freq (Days)</b>	64
<b>Climate Zone</b>	4			<b>Operational Year</b>	2017
<b>Utility Company</b>	Pacific Gas & Electric Company				
<b>CO2 Intensity (lb/MWhr)</b>	641.35	<b>CH4 Intensity (lb/MWhr)</b>	0.029	<b>N2O Intensity (lb/MWhr)</b>	0.006

### 1.3 User Entered Comments & Non-Default Data

Project Characteristics - Emissions from Dutra Group activities.

Land Use - Project-specific construction list used. Acreage based on North and South work areas.

Construction Phase - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Off-road Equipment - Project specific equipment list used. Calculations based on total equipment operating hours (modeled over a single day for calculation simplification).

Trips and VMT - Worker trips based on pieces of equipment and days of operation. Construction on-site truck activities modeled as vendor and hauling trips, assuming 40 miles of travel per day.

Grading -

Energy Use -

Construction Off-road Equipment Mitigation - Project specific engine tiers used.

Table Name	Column Name	Default Value	New Value
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	NumberOfEquipmentMitigated	0.00	1.00
tblConstEquipMitigation	Tier	No Change	Tier 3
tblConstEquipMitigation	Tier	No Change	Tier 4 Final
tblConstEquipMitigation	Tier	No Change	Tier 2
tblConstEquipMitigation	Tier	No Change	Tier 1
tblConstEquipMitigation	Tier	No Change	Tier 2
tblConstructionPhase	NumDays	4.00	1.00
tblLandUse	LotAcreage	0.00	1.60
tblOffRoadEquipment	HorsePower	174.00	235.00
tblOffRoadEquipment	HorsePower	255.00	175.00
tblOffRoadEquipment	HorsePower	97.00	235.00
tblOffRoadEquipment	HorsePower	78.00	60.00
tblOffRoadEquipment	HorsePower	226.00	500.00
tblOffRoadEquipment	HorsePower	162.00	270.00
tblOffRoadEquipment	HorsePower	84.00	280.00
tblOffRoadEquipment	HorsePower	84.00	595.00
tblOffRoadEquipment	HorsePower	199.00	62.00
tblOffRoadEquipment	LoadFactor	0.41	0.75
tblOffRoadEquipment	LoadFactor	0.40	0.75
tblOffRoadEquipment	LoadFactor	0.37	0.75
tblOffRoadEquipment	LoadFactor	0.48	0.50
tblOffRoadEquipment	LoadFactor	0.29	0.30
tblOffRoadEquipment	LoadFactor	0.38	0.75

tblOffRoadEquipment	LoadFactor	0.74	0.30
tblOffRoadEquipment	LoadFactor	0.74	0.50
tblOffRoadEquipment	LoadFactor	0.36	0.75
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	0.00	1.00
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	PhaseName		Dutra Group
tblOffRoadEquipment	UsageHours	6.00	220.00
tblOffRoadEquipment	UsageHours	6.00	110.00
tblOffRoadEquipment	UsageHours	7.00	110.00
tblProjectCharacteristics	OperationalYear	2014	2017
tblProjectCharacteristics	UrbanizationLevel	Urban	Rural
tblTripsAndVMT	HaulingTripLength	20.00	40.00
tblTripsAndVMT	HaulingTripNumber	0.00	480.00
tblTripsAndVMT	VendorTripLength	6.60	40.00
tblTripsAndVMT	VendorTripNumber	0.00	40.00
tblTripsAndVMT	VendorVehicleClass	HDT_Mix	MHDT
tblTripsAndVMT	WorkerTripNumber	23.00	463.00

## 2.0 Emissions Summary



**2.2 Overall Operational**

**Unmitigated Operational**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 2.2 Overall Operational

### Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Area	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N2O	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

## 3.0 Construction Detail

### Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Dutra Group	Grading	1/1/2017	1/2/2017	5	1	

Acres of Grading (Site Preparation Phase): 0

**Acres of Grading (Grading Phase): 0**

**Acres of Paving: 0**

**Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0 (Architectural Coating – sqft)**

**OffRoad Equipment**

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Dutra Group	Air Compressors	1	210.00	60	0.50
Dutra Group	Cranes	1	280.00	500	0.30
Dutra Group	Excavators	1	220.00	270	0.75
Dutra Group	Generator Sets	1	350.00	280	0.30
Dutra Group	Generator Sets	1	30.00	595	0.50
Dutra Group	Graders	1	220.00	235	0.75
Dutra Group	Rubber Tired Dozers	1	110.00	175	0.75
Dutra Group	Rubber Tired Loaders	1	165.00	62	0.75
Dutra Group	Tractors/Loaders/Backhoes	1	110.00	235	0.75

**Trips and VMT**

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Dutra Group	9	463.00	40.00	480.00	12.40	40.00	40.00	LD_Mix	MHDT	HHDT

**3.1 Mitigation Measures Construction**

Use Cleaner Engines for Construction Equipment

Clean Paved Roads

**3.2 Dutra Group - 2017****Unmitigated Construction On-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0256	0.0000	0.0256	0.0127	0.0000	0.0127	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0869	1.0263	0.4847	1.1500e-003		0.0428	0.0428		0.0398	0.0398	0.0000	108.5791	108.5791	0.0266	0.0000	109.1386
<b>Total</b>	<b>0.0869</b>	<b>1.0263</b>	<b>0.4847</b>	<b>1.1500e-003</b>	<b>0.0256</b>	<b>0.0428</b>	<b>0.0684</b>	<b>0.0127</b>	<b>0.0398</b>	<b>0.0526</b>	<b>0.0000</b>	<b>108.5791</b>	<b>108.5791</b>	<b>0.0266</b>	<b>0.0000</b>	<b>109.1386</b>

**Unmitigated Construction Off-Site**

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	7.8700e-003	0.1237	0.0745	3.6000e-004	8.0800e-003	1.6400e-003	9.7200e-003	2.2200e-003	1.5100e-003	3.7300e-003	0.0000	31.9913	31.9913	2.2000e-004	0.0000	31.9960
Vendor	4.3000e-004	5.8100e-003	3.0600e-003	2.0000e-005	7.3000e-004	1.4000e-004	8.7000e-004	2.2000e-004	1.3000e-004	3.4000e-004	0.0000	1.7170	1.7170	1.0000e-005	0.0000	1.7172
Worker	7.8000e-004	1.1400e-003	0.0110	2.0000e-005	2.1000e-003	2.0000e-005	2.1200e-003	5.6000e-004	2.0000e-005	5.7000e-004	0.0000	1.8331	1.8331	1.0000e-004	0.0000	1.8351
<b>Total</b>	<b>9.0800e-003</b>	<b>0.1306</b>	<b>0.0885</b>	<b>4.0000e-004</b>	<b>0.0109</b>	<b>1.8000e-003</b>	<b>0.0127</b>	<b>3.0000e-003</b>	<b>1.6600e-003</b>	<b>4.6400e-003</b>	<b>0.0000</b>	<b>35.5415</b>	<b>35.5415</b>	<b>3.3000e-004</b>	<b>0.0000</b>	<b>35.5484</b>

### 3.2 Dutra Group - 2017

#### Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Fugitive Dust					0.0256	0.0000	0.0256	0.0127	0.0000	0.0127	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0428	0.6738	0.6107	1.1500e-003		0.0220	0.0220		0.0216	0.0216	0.0000	108.5790	108.5790	0.0266	0.0000	109.1385
<b>Total</b>	<b>0.0428</b>	<b>0.6738</b>	<b>0.6107</b>	<b>1.1500e-003</b>	<b>0.0256</b>	<b>0.0220</b>	<b>0.0475</b>	<b>0.0127</b>	<b>0.0216</b>	<b>0.0343</b>	<b>0.0000</b>	<b>108.5790</b>	<b>108.5790</b>	<b>0.0266</b>	<b>0.0000</b>	<b>109.1385</b>

#### Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Hauling	7.8700e-003	0.1237	0.0745	3.6000e-004	8.0800e-003	1.6400e-003	9.7200e-003	2.2200e-003	1.5100e-003	3.7300e-003	0.0000	31.9913	31.9913	2.2000e-004	0.0000	31.9960
Vendor	4.3000e-004	5.8100e-003	3.0600e-003	2.0000e-005	7.3000e-004	1.4000e-004	8.7000e-004	2.2000e-004	1.3000e-004	3.4000e-004	0.0000	1.7170	1.7170	1.0000e-005	0.0000	1.7172
Worker	7.8000e-004	1.1400e-003	0.0110	2.0000e-005	2.1000e-003	2.0000e-005	2.1200e-003	5.6000e-004	2.0000e-005	5.7000e-004	0.0000	1.8331	1.8331	1.0000e-004	0.0000	1.8351
<b>Total</b>	<b>9.0800e-003</b>	<b>0.1306</b>	<b>0.0885</b>	<b>4.0000e-004</b>	<b>0.0109</b>	<b>1.8000e-003</b>	<b>0.0127</b>	<b>3.0000e-003</b>	<b>1.6600e-003</b>	<b>4.6400e-003</b>	<b>0.0000</b>	<b>35.5415</b>	<b>35.5415</b>	<b>3.3000e-004</b>	<b>0.0000</b>	<b>35.5484</b>

### 4.0 Operational Detail - Mobile

### 4.1 Mitigation Measures Mobile

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

### 4.2 Trip Summary Information

Land Use	Average Daily Trip Rate			Unmitigated	Mitigated
	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
User Defined Industrial	0.00	0.00	0.00		
Total	0.00	0.00	0.00		

### 4.3 Trip Type Information

Land Use	Miles			Trip %			Trip Purpose %		
	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
User Defined Industrial	14.70	6.60	6.60	0.00	0.00	0.00	0	0	0

LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
0.546114	0.062902	0.174648	0.122995	0.034055	0.004856	0.015640	0.024397	0.002087	0.003279	0.006673	0.000688	0.001667

### 5.0 Energy Detail

#### 4.4 Fleet Mix

Historical Energy Use: N



### 5.2 Energy by Land Use - NaturalGas

#### Mitigated

	NaturalGas Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e	
Land Use	kBTU/yr	tons/yr										MT/yr						
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>								

### 5.3 Energy by Land Use - Electricity

#### Unmitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 5.3 Energy by Land Use - Electricity

#### Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### 6.0 Area Detail

#### 6.1 Mitigation Measures Area

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	tons/yr										MT/yr					
Mitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
Unmitigated	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005

## 6.2 Area by SubCategory

### Unmitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

### Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	tons/yr										MT/yr					
Architectural Coating	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.0000					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	0.0000	0.0000	1.0000e-005	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	2.0000e-005	2.0000e-005	0.0000	0.0000	2.0000e-005
<b>Total</b>	<b>0.0000</b>	<b>0.0000</b>	<b>1.0000e-005</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>	<b>2.0000e-005</b>	<b>0.0000</b>	<b>0.0000</b>	<b>2.0000e-005</b>

## 7.0 Water Detail

### 7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

### 7.2 Water by Land Use

#### Unmitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 7.2 Water by Land Use

### Mitigated

	Indoor/Outdoor Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal	MT/yr			
User Defined Industrial	0 / 0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 8.0 Waste Detail

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### 8.1 Mitigation Measures Waste

#### Category/Year

	Total CO2	CH4	N2O	CO2e
	MT/yr			
Mitigated	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000

## 8.2 Waste by Land Use

### Unmitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

### Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons	MT/yr			
User Defined Industrial	0	0.0000	0.0000	0.0000	0.0000
<b>Total</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

## 9.0 Operational Offroad

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Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
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## **10.0 Vegetation**

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**COMMERCIAL HARBOR CRAFT EMISSION INVENTORY**

$E = EF0 \times F \times (1 + D \times A/UL) \times HP \times LF \times HR$

**MAIN ENGINE EMISSIONS (tons)**

Equipment Type (1)	Number of Pieces	Operating Hours per Day	Total Days of Use	Engine Type	Engine HP (2)	Load Factor (3)	Model Year (4)	Engine Tier (5)	Type	ROG	CO	NOx	PM	CO2 (metric tons)	CO2e (metric tons)
Dutra Group															
TUG BOAT	1	12	10		1700	0.5	2008		2 TUG	0.09	0.46	0.64	0.02	57.97	58.49
WORK BOAT	1	2	35		430	0.5	2000		0 WORK	0.02	0.04	0.14	0.01	8.55	8.63

**FUEL CORRECTION FACTOR**

Calendar Years	Horsepower Range	Model Years	ROG	CO	NOx	PM
1994-2006	<25 25-50 51-100 101-175 176+	Pre-1995 Pre-1999 Pre-1998 Pre-1997 Pre-1996	1.0	1.0	0.930	0.750
	<25 25-50 51-100 101-175 176+	1995+ 1999-2010 1998-2010 1997-2010 1996-2010	1.0	1.0	0.948	0.822
2007+	<25 25-50 51-100 101-175 176+	Pre-1995 Pre-1999 Pre-1998 Pre-1997 Pre-1996	1.0	1.0	0.930	0.720
	<25 25-50 51-100 101-175 176+	1995+ 1999-2010 1998-2010 1997-2010 1996-2010	1.0	1.0	0.948	0.800
	All	2011+	1.0	1.0	0.948	0.852

From OFFROAD Harborcraft Emissions Inventory Appendix B

**DETERIORATION FACTOR**

HP Range	HC	CO	NOx	PM
25-50	0.51	0.41	0.06	0.31
51-250	0.28	0.16	0.14	0.44
>251	0.44	0.25	0.21	0.67

From OFFROAD Harborcraft Emissions Inventory Appendix B

**USEFUL LIFE**

Vessel_Type	number of main	number auxilia	in Engine	Liary Engine	Annual Hours	Annual Ho	Main Engine Useful Life (years)	Auxiliary Engine Useful Life (years)
Tow Boats	2.1	1.17	0.68	0.43	1,993.00	2,964.62	26	25
Tug Boats	1.92	1.59	0.5	0.31	2,274.06	2,486.21	21	22.5
Ferries	2.01	1.23	0.42	0.43	1,842.64	1,254.17	20	20
Others	1.11	0.46	0.52	0.43	778.71	805.39	23	22
Work Boats	1.46	0.32	0.45	0.43	674.99	750.00	17	23
Pilot Vessels	1.7	0.14	0.51	0.43	1,030.71	994.00	19	25
Crew and Supply	2.5	1.1	0.45	0.43	787.52	3,035.80	22	22
Charter Fishing	1.77	0.75	0.52	0.43	1,622.28	2,077.00	16	15
Commercial Fishing	1.12	0.46	0.27	0.43	1,249.86	1,633.45	21	15

**CO2 Emission Factor (g/hp-hr):** 568.3

(From Barge and Dredge Inventory)

**ZERO HOUR EMISSION FACTOR (g/hp-hr)**

HP Range	Model Year	ME ROG	ME CO	ME NOx	ME PM	AE ROG	AE CO	AE NOx	AE PM	Fuel
- Implies 251-500 hp	2000	0.68	1.971	7.31	0.361	0.8092	2.781	7.31	0.3192	184.1585022
- Implies 751-1900 hp	2008	0.68	3.73	5.529	0.2	0.8092	3.73	5.529	0.2	184.1585022

**CO2 to CO2e Conversion Factor**

	CO2 g/gallon	CH4 g/gallon	N2O g/gallon	CO2e g/gallon	CO2e/CO2
Diesel Fuel	10210	0.58	0.26	10302	101%
GWP	1	25	298		

Sources:

The Climate Registry. 2013. 2013 Climate Registry Default Emission Factors. January 2, 2013.

The Climate Registry. 2014. General Reporting Protocol 2.0: Updates and Clarifications. June 30, 2014.

**BARGE AND DREDGE EMISSIONS INVENTORY**

$E = EF0 \times F \times (1 + D \times A/UL) \times HP \times LF \times HR$

**MAIN ENGINE EMISSIONS (tons)**

Equipment Type (1)	Number of Pieces	Operating Hours per Day	Total Days of Use	Engine Type	Engine HP (2)	Load Factor (3)	Model Year (4)	Engine Tier (5)	Type	ROG	CO	NOx	PM	CO2 (metric tons)	CO2e (metric tons)
Dutra Group															
SPUD BARGE (196' LONG)	1	0.5	35		300	0.5	2008		3 BARGE	0.000	0.003	0.012	0.000	1.492	1.505
DERRICK BARGE (150' LO)	1	10	5		500	0.5	2008		2 BARGE	0.002	0.014	0.058	0.002	7.104	7.168

**FUEL CORRECTION FACTOR**

Calendar Years	Horsepower Range	Model Years	ROG	CO	NOx	PM
1994-2006	<25	Pre-1995	1.0	1.0	0.930	0.750
	25-50	Pre-1999				
	51-100	Pre-1998				
	101-175	Pre-1997				
176+	Pre-1996					
2007+	<25	1995+	1.0	1.0	0.948	0.822
	25-50	1999-2010				
	51-100	1998-2010				
	101-175	1997-2010				
176+	1996-2010					
2007+	<25	Pre-1995	1.0	1.0	0.930	0.720
	25-50	Pre-1999				
	51-100	Pre-1998				
	101-175	Pre-1997				
176+	Pre-1996					
2007+	<25	1995+	1.0	1.0	0.948	0.800
	25-50	1999-2010				
	51-100	1998-2010				
	101-175	1997-2010				
176+	1996-2010					
All	2011+		1.0	1.0	0.948	0.852

From OFFROAD Harborcraft Emissions Inventory Appendix B

**DETERIORATION FACTOR**

HP Group	HP Range	ROG	CO	NOX	PM
1	10-15	0.51	0.41	0.06	0.31
2	15-25	0.51	0.41	0.06	0.31
3	25-50	0.51	0.41	0.06	0.31
4	51-120	0.28	0.16	0.14	0.44
5	121-175	0.28	0.16	0.14	0.44
6	176-250	0.28	0.16	0.14	0.44
7	251-500	0.44	0.25	0.21	0.67
8	501-750	0.44	0.25	0.21	0.67
9	>751	0.44	0.25	0.21	0.67
10	>751	0.44	0.25	0.21	0.67

**USEFUL LIFE**

Vessel Type	Yes	ME Load	AE Load	ME Useful Life	AE Useful Life
Compressor	Compressor		0.54		19.5
Crane	Crane		0.42		9
Deck_door_engine	Deck_door_engine		0.89		16
Dredger	Dredger		0.51		16
Generator	Generator		0.75		22.5
Hoist_swing_winch	Hoist_swing_winch		0.31		27
Other	Other		0.80		16
Pump	Pump		0.71		21
propulsion	propulsion	0.45		17	

CO2 Emission Factor (g/h) 568.3

**ZERO HOUR EMISSION FACTOR (g/hp-hr)**

HP Range	Model Year	ME ROG	ME CO	ME NOx	ME PM	AE ROG	AE CO	AE NOx	AE PM	Fuel	CO2
250<HP<=500	2008	0.12	0.92	4.00	0.11	0.12	0.92	4.00	0.11	185.97	568.30

**CO2 to CO2e Conversion Factor**

	CO2 g/gallon	CH4 g/gallon	N2O g/gallon	CO2e g/gallon	CO2e/CO2
Diesel Fuel	10210	0.58	0.26	10302	101%
GWP	1	25	298		

Sources:  
 The Climate Registry. 2013. 2013 Climate Registry Default Emission Factors. January 2, 2013.  
 The Climate Registry. 2014. General Reporting Protocol 2.0: Updates and Clarifications. June 30, 2014.

**CREW AND SUPPLY EMISSION INVENTORY**

$E = EF_0 \times F \times (1 + D \times A/U) \times HP \times LF \times HR$

**MAIN ENGINE EMISSIONS (tons)**

Equipment Type (1)	Number of Pieces	Operating Hours per Day	Total Days of Use	Engine Type	Engine HP (2)	Load Factor (3)	Model Year (4)	Engine Tier (5)	Type	ROG	CO	NOx	PM	CO2 (metric tons)	CO2e (metric tons)
Duties Group															
SKIFF	2	2	35		30	0.3	2012		0 SKIFF	0.00	0.01	0.01	0.00	0.72	0.72
CREW BOAT	1	2	50		450	0.5	2008		2 CREW	0.02	0.10	0.13	0.00	12.79	12.90
CREW BOAT	1	1	50		450	0.5	2008		2 CREW	0.01	0.05	0.07	0.00	6.39	6.45
SURVEY BOAT	1	4	2		150	0.5	2010		0 SURVEY	0.00	0.00	0.00	0.00	0.34	0.34

**FUEL CORRECTION FACTOR**

Calendar Years	Horsepower Range	Model Years	ROG	CO	NOx	PM
1994-2006	<25	Pre-1995	1.0	1.0	0.930	0.750
	25-50	Pre-1999				
	51-100	Pre-1998				
	101-175	Pre-1997				
	176+	Pre-1996				
2007+	<25	1995+	1.0	1.0	0.948	0.822
	25-50	1999-2010				
	51-100	1998-2010				
	101-175	1997-2010				
	176+	1996-2010				
2007+	<25	Pre-1995	1.0	1.0	0.930	0.720
	25-50	Pre-1999				
	51-100	Pre-1998				
	101-175	Pre-1997				
	176+	Pre-1996				
All	<25	1995+	1.0	1.0	0.948	0.852
	25-50	1999-2010				
	51-100	1998-2010				
	101-175	1997-2010				
	176+	1996-2010				

From OFFROAD Harborcraft Emissions Inventory Appendix B

**DETERIORATION FACTOR**

HP Group	HP Range	ROG	CO	NOX	PM
1	25-50	0.51	0.41	0.06	0.31
2	51-120	0.28	0.16	0.14	0.44
3	121-175	0.28	0.16	0.14	0.44
4	176-250	0.28	0.16	0.14	0.44
5	251-500	0.44	0.25	0.21	0.67
6	501-750	0.44	0.25	0.21	0.67
7	>751	0.44	0.25	0.21	0.67
8	>751	0.44	0.25	0.21	0.67
9	>751	0.44	0.25	0.21	0.67

**USEFUL LIFE**

Vessel Type	Ves	ME Load	E Useful Li	AE Load	AE Useful Life
Commercial Fishing	COF	0.27	21	0.43	15
Charter Fishing	CHF	0.52	16	0.43	15
Ferries	FRY	0.42	20	0.43	20
Crew and Supply	CNS	0.38	28	0.32	28
Pilot Vessels	POV	0.51	19	0.43	25
Tug Boats	TUG	0.50	21	0.31	22.5
Tow Boats	TOW	0.68	26	0.43	25
Work Boats	WBT	0.45	17	0.43	23
Others	OTS	0.52	23	0.43	22

CO2 Emission Factor (g/hp 568.3

(From Barge and Dredge Inventory)

**ZERO HOUR EMISSION FACTOR (g/hp-hr)**

HP Range	Model Year	ME ROG	ME CO	ME NOx	ME PM	AE ROG	AE CO	AE NOx	AE PM	Fuel
- Implies 25-50 hp	2012	2.18	3.73	5.32	0.22	2.59	3.73	5.32	0.22	184.16
- Implies 121-175 hp	2010	0.82	3.73	5.10	0.22	0.98	3.73	5.10	0.22	184.16
- Implies 251-500 hp	2008	0.82	3.73	5.10	0.15	0.98	3.73	5.10	0.15	184.16

**CO2 to CO2e Conversion Factor**

	CO2 g/gallon	CH4 g/gallon	N2O g/gallon	CO2e g/gallon	CO2e/CO2
Diesel Fuel	10210	0.58	0.26	10302	101%
GWP	1	25	298		

Sources:

The Climate Registry. 2013. 2013 Climate Registry Default Emission Factors. January 2, 2013.  
The Climate Registry. 2014. General Reporting Protocol 2.0: Updates and Clarifications. June 30, 2014.

## **APPENDIX B**

### **Plants and Wildlife Observed During Site Visits to Relocated North Work Area**

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Plant Species Observed at the Relocated North Work Area during 2016 Fall and Winter Surveys				
Common Name / Family	Scientific Name	Growth Habit	Wetland Indicator Status	Native Status
<b>APIACEAE (Carrot Family)</b>				
Poison hemlock	<i>Conium maculatum</i>	H	FACW	I
Fennel	<i>Foeniculum vulgare</i>	H	NL	I
<b>ASTERACEAE (Sunflower Family)</b>				
Coyote brush	<i>Baccharis pilularis</i>	S	NL	N
Bull thistle	<i>Cirsium vulgare</i>	H	FACU	I
Stinkwort	<i>Dittrichia graveolens</i>	H	NL	I
Western goldenrod	<i>Euthamia occidentalis</i>	H	FACW	N
Bristly ox-tongue	<i>Helminthotheca echioides</i>	H	FAC	I
Cudweed	<i>Pseudognaphalium canescens</i>	H	FACU	N
Prickly sow thistle	<i>Sonchus asper ssp. asper</i>	H	FAC	I
Common sow thistle	<i>Sonchus oleraceus</i>	H	UPL	I
<b>BRASSICACEAE (Mustard Family)</b>				
Black mustard	<i>Brassica nigra</i>	H	NL	I
Perennial pepperweed	<i>Lepidium latifolium</i>	H	FAC	I
Radish	<i>Raphanus sativus</i>	H	NL	I
<b>CARYOPHYLLACEAE (Pink Family)</b>				
Saltmarsh sand-spurrey	<i>Spergularia marina</i>	H	OBL	N
<b>CHENOPODIACEAE (Goosefoot Family)</b>				
Spearscale	<i>Atriplex prostrata</i>	S	FACW	N
Pickleweed	<i>Salicornia pacifica</i>	H	OBL	N
<b>FRANKENIACEAE (Frankenia Family)</b>				
Alkali heath	<i>Frankenia salina</i>	H	FACW	N
<b>MALVACEAE (Mallow Family)</b>				
Bull mallow	<i>Malva nicaeensis</i>	H	NL	I
<b>POLYGONACEAE (Buckwheat Family)</b>				
Curly dock	<i>Rumex crispus</i>	H	FAC	I
<b>ROSACEAE (Rose Family)</b>				
California rose	<i>Rosa californica</i>	S	FAC	N
<b>SOLANACEAE (Nightshade Family)</b>				
Common nightshade	<i>Solanum americanum</i>	H	FACU	N
<b>CYPERACEAE (Sedge Family)</b>				
Tule	<i>Schoenoplectus acutus var. occidentalis</i>	H	OBL	N
<b>JUNCACEAE (Rush Family)</b>				
Baltic rush	<i>Juncus balticus ssp. ater</i>	H	FACW	N
<b>POACEAE (Grass Family)</b>				
Pacific bent grass	<i>Agrostis avenacea</i>	G	FACW	I
Ripgut grass	<i>Bromus diandrus</i>	G	NL	I
Salt grass	<i>Distichlis spicata</i>	G	FAC	N
Tall wheat-grass	<i>Elymus ponticus</i>	G	NL	I
Beardless wild rye	<i>Elymus triticoides</i>	G	NL	N

Plant Species Observed at the Relocated North Work Area during 2016 Fall and Winter Surveys				
Common Name / Family	Scientific Name	Growth Habit	Wetland Indicator Status	Native Status
Mediterranean barley	<i>Hordeum marinum</i> ssp. <i>gussoneanum</i>	G	FAC	I
Harding grass	<i>Phalaris aquatica</i>	G	FACU	I
Common reed	<i>Phragmites australis</i>	G	FACW	N
Rabbitfoot grass	<i>Polypogon monspeliensis</i>	G	FACW	I
Wetland Indicator Status				
OBL = Obligate wetland species, occurs almost always in wetlands (>99% probability) FACW = Facultative wetland species, usually found in wetlands (67-99% probability) FACU = Facultative species, equally likely to occur in wetland and non-wetlands (34-66% probability) FACU = Facultative upland species, not usually found in wetlands (1-33% probability) UPL = Upland species, almost never found in wetlands (<1% probability) NI = No indicator has been assigned due to a lack of information to determine indicator status NL = Not listed, assumed upland species				
Growth Habit		Native Status		
G = Grass H = Herb S = Shrub T = Tree		N = Native I = Introduced		

Wildlife Species Observed at the Relocated North Work Area During 2016 Fall and Winter Surveys	
Common Name	Scientific Name
<b>Reptiles</b>	
Western yellow-bellied racer	<i>Coluber constrictor mormon</i>
<b>Birds</b>	
American crow	<i>Corvus brachyrhynchos</i>
American kestrel	<i>Falco sparverius</i>
Anna's hummingbird	<i>Calypte anna</i>
Belted kingfisher	<i>Megaceryle alcyon</i>
Black phoebe	<i>Sayornis nigricans</i>
Brewer's blackbird	<i>Euphagus cyanocephalus</i>
Bushtit	<i>Psaltriparus minimus</i>
Common raven	<i>Corvus corax</i>
Great blue heron	<i>Ardea herodias</i>
Great egret	<i>Ardea alba</i>
Great horned owl	<i>Bubo virginianus</i>
Gull species	<i>Larus species</i>
Lesser goldfinch	<i>Spinus psaltria</i>
Marsh wren	<i>Cistothorus palustris</i>
Northern flicker	<i>Colaptes auratus</i>
Northern harrier	<i>Circus cyaneus</i>
Red-tailed hawk	<i>Buteo jamaicensis</i>
Ruby-crowned kinglet	<i>Regulus calendula</i>
Say's phoebe	<i>Sayornis saya</i>
Song sparrow	<i>Melospiza melodia</i>
Spotted towhee	<i>Pipilo maculatus</i>
Turkey vulture	<i>Cathartes aura</i>
Virginia rail	<i>Rallus limicola</i>
Western meadowlark	<i>Sturnella neglecta</i>
White-crowned sparrow	<i>Zonotrichia leucophrys</i>
White-tailed kite	<i>Elanus leucurus</i>
Yellow-rumped warbler	<i>Setophaga coronata</i>
<b>Mammals</b>	
Botta's pocket gopher	<i>Thomomys bottae</i>
California vole	<i>Microtus californicus</i>
Coyote	<i>Canis latrans</i>
North American river otter	<i>Lontra canadensis</i>
Raccoon	<i>Procyon lotor</i>
Tule elk	<i>Cervus elaphus nannodes</i>