

SEQUENCE OF OPERATIONS:

- WELD AND PRE-TEST HDD PIPE STRING.
- INSTALL 7215' OF PIPE BY HORIZONTAL DIRECTIONAL DRILL.
- INSTALL 775' OF PIPE BY OPEN TRENCH.
- FABRICATE TIE-IN PIECES AND MLV 6.93 ASSEMBLY.
- HYDROTEST TO A MINIMUM OF 1.5 TIMES MAOP WITH A MINIMUM DURATION OF 8 HOURS, DE-WATER, AND DRY NEW 24"PIPE, TIE-IN PIECES, AND MLV ASSEMBLY.
- PRIOR TO TAKING PIPELINE CLEARANCE, THE FOLLOWING MUST **BE PERFORMED:**
 - PG&E GPOM TO CHECK ANY DRIPS IN SHUT-IN SEGMENT FOR PRESENCE OF PIPELINE LIQUIDS.
 - REMOVE PIPE WRAP FROM CUT OUT SECTIONS EXTENDING 1' BEYOND EACH END OF THE CUT-OUT AND SANDBLAST TO NEAR WHITE.
 - COMPLETE A-FORMS IN ALL EXPOSED PIPE AND INCLUDE IN AS-BUILT PACKAGE. IF UT WT MEASUREMENTS DO NOT MATCH EXISTING PIPE SPECIFICATIONS AS SHOWN ON DRAWINGS, IMMEDIATELY NOTIFY PROJECT ENGINEER (PED).
 - INSTALL SAVE-A-VALVES FOR OIL TESTING AND SNIFF HOLES WHERE DESIGNATED. CONFIRM LOCATION AND NUMBER OF SAVE-A-VALVES AND ENSURE WELD PROCEDURE CALCULATIONS ARE PROVIDED BY ENGINEERING PRIOR TO WELDING SAVE-A-VALVES ON PIPELINE.
 - STRENGTH TEST, DEWATER, AND DRY TIE-IN PIECES PER UTILITY PROCEDURE TD-4137S.
- COMPLETE CLEARANCE PER APPROVED CLEARANCE PROCEDURE. REMOVE RETIRED PIPE AND FITTINGS AS NECESSARY AS PER
- DRAWING.
- TIE IN NEW 24" PIPE AND MLV ASSEMBLY. COMPLETE RETIREMENT/REMOVAL OF L-215 AND L-215-1 AS
- PER THE DRAWINGS.
- BACKFILL AND RESTORE CONSTRUCTION CORRIDORS.

HORIZONTAL DATUM

THE BEARINGS AND DISTANCES ARE BASED ON THE CALIFORNIA **COORDINATE SYSTEM, ZONE 3.**

VERTICAL DATUM

ALL ELEVATIONS SHOWN ARE BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD88). US SURVEY FEET AS PROVIDED BY THE CALIFORNIA SURVEY AND DRAFTING SUPPLY SURVEY NETWORK

TO CONVERT TO NGVD29 SUBTRACT 2.4 FEET FROM ALL SHOWN **ELEVATIONS.**

SURVEY CONTROL TABLE										
POINT NAME	NORTHING	EASTING	ELEVATION	DESCRIPTION						
5000GPS	1986413.47	6423397.23	63.06	1X2 HUB						
5001GPS	1986441.17	6420756.00	60.80	BRASS DISC						
5002GPS	1986469.02	6418114.99	58.83	METAL ROD						
5003GPS	1986524.67	6412834.97	57.24	2" IRON PIPE						
5004GPS	1986561.63	6409444.07	58.05	REBAR AND BAP, NO TAG						
5005GPS	1986689.67	6409273.45	59.36	IRON PIPE, LS 7823						
GCP5179	1987874.82	6408555.94	58.83	NAIL AND SHINER						
5006GPS	1986219.17	6409552.49	58.87	IRON PIPE, LS 7823						
GCP5176	1981619.74	6393060.00	91.76	NAIL AND SHINER						
5007GPS	1986514.22	6396333.27	62.78	NAIL AND SHINER						
5008GPS	1988810.46	6395029.25	60.30	BRASS DISC						
5009GPS	1984217.86	6397637.07	65.70	BRASS DISC						
5010GPS	1986824.78	6402231.17	57.45	IRON PIPE, LS 5443						
5011GPS	1991936.07	6407575.29	56.98	2 " IRON PIPE W/ DISC						
5012GPS	1991882.83	6410211.88	57.25	2" ALUMINUM DISC, LS 5837						
	5000GPS 5001GPS 5001GPS 5002GPS 5003GPS 5004GPS 5005GPS GCP5179 5006GPS GCP5176 5007GPS 5008GPS 5009GPS 5010GPS 5011GPS	POINT NAME NORTHING 5000GPS 1986413.47 5001GPS 1986441.17 5002GPS 1986469.02 5003GPS 1986524.67 5004GPS 1986561.63 5005GPS 1986689.67 GCP5179 1987874.82 5006GPS 1986219.17 GCP5176 1981619.74 5007GPS 1986514.22 5008GPS 1988810.46 5009GPS 1984217.86 5010GPS 1986824.78 5011GPS 1991936.07	POINT NAMENORTHINGEASTING5000GPS1986413.476423397.235001GPS1986441.176420756.005002GPS1986469.026418114.995003GPS1986524.676412834.975004GPS1986561.636409444.075005GPS1986689.676409273.45GCP51791987874.826408555.945006GPS1986219.176409552.49GCP51761981619.746393060.005007GPS1986514.226396333.275008GPS1988810.466395029.255009GPS1984217.866397637.075010GPS1986824.786402231.175011GPS1991936.076407575.29	POINT NAMENORTHINGEASTINGELEVATION5000GPS1986413.476423397.2363.065001GPS1986441.176420756.0060.805002GPS1986469.026418114.9958.835003GPS1986524.676412834.9757.245004GPS1986561.636409444.0758.055005GPS1986689.676409273.4559.36GCP51791987874.826408555.9458.835006GPS1986219.176409552.4958.87GCP51761981619.746393060.0091.765007GPS1986514.226396333.2762.785008GPS1988810.466395029.2560.305009GPS1984217.866397637.0765.705010GPS1986824.786402231.1757.455011GPS1991936.076407575.2956.98						

- ARE RESPONSIBLE FOR MAKING ALL DETERMINATIONS AS TO THE TYPE AND LOCATION OF UNDERGROUND UTILITIES AND OTHER SUBSTRUCTURES AS NECESSARY TO AVOID DAMAGE OR **ENCROACHMENTS.**
- C. PROSPECTING IS REQUIRED AHEAD OF WORK. ALL OFFSETS OR ROPING WILL NEED TO BE APPROVED BY THE PG&E PROJECT ENGINEER (PED), AND REDLINED DETAILS SHOWN ON PROFILE AND CONSTRUCTION DETAIL SHEETS OF EACH ADDITIONAL SUBSTRUCTURE.
- D. ALL EXCAVATIONS WITHIN EXISTING STATIONS SHALL BE HAND DUG OR EXCAVATED USING SOFT DIG METHODS (e.g. VACUUM EXCAVATIONS OR SIMILAR).

- A. ALL BENDS ARE SMOOTH FIELD BENDS, EXCEPT WHERE ELBOWS ARE SHOWN. FIELD BENDS SHALL BE MADE IN ACCORDANCE WITH A-36, SECTION 4D. FIELD BENDS MAY BE USED IN LIEU OF ELBOWS WHEN PREAPPROVED BY THE PG&E PROJECT ENGINEER (PED)
- B. IN ORDER TO AVOID EXCESSIVE STRAIN ON THE PIPELINE, THERE SHALL BE A MINIMUM SEPARATION OF 5 FEET BETWEEN A ROPED SECTION OF PIPELINE AND ANY ELBOWS OR FIELD BENDS.
- C. ALL ANGLES SHOWN IN THE PLAN AND PROFILE ARE APPROXIMATE AND SHALL BE CUT TO SUIT FIELD CONDITIONS.
- A. CROSSING UNDERGROUND FACILITIES: PG&E PIPELINE MUST BE INSTALLED WITH AT LEAST
- B. PARALLELING UNDERGROUND FACILITIES: THIS PIPELINE MUST BE INSTALLED WITH AT LEAST 5 FEET OF CLEARANCE FROM ANY OTHER UNDERGROUND STRUCTURE/UTILITY NOT ASSOCIATED WITH THE PIPELINE UNLESS NOTED ON THE DRAWINGS.

5. RESTORATION AND CLEAN UP:

- A. RESTORATION OF PUBLIC STREETS, SIDEWALKS, CURBS, ETC. ABOVE PIPE BEDDING SHALL BE IN ACCORDANCE WITH THE LATEST CITY, COUNTY, OR AGENCY STANDARDS.
- B. WHERE EVER THERE ARE ROW CROPS, THE TOPSOIL SHALL BE REMOVED TO A DEPTH OF 12" AND STORED ON SITE. UPON COMPLETION OF CONSTRUCTION, THE TOPSOIL SHALL BE RESTORED. TAKE CARE TO PREVENT MIXING OF TOPSOIL AND SUBSOIL

6. DESIGN NOTES:

ACCURACY IS DEPENDENT UPON THE SOURCE DOCUMENT LISTED ON THE REFERENCE DRAWINGS.

- A. ALL ARC WELDING IS TO BE PERFORMED IN ACCORDANCE WITH THE GAS WELDING CONTROL MANUAL TD-4160M. ALL CANS OR SPOOLS SHALL BE A MINIMUM LENGTH OF ONE PIPE DIAMETER,
- CORROSION CONTROL MANUAL O-10, O-10.1 AND O-10.2.

WELDING:

WHEN INTERNAL MISALIGNMENT EXCEEDS 0.094", BACKWELD ANY GIRTH WELD WHERE THERE IS ACCESS TO THE INSIDE OF THE WELD. WHERE THERE IS NO ACCESS TO THE INSIDE OF THE WELD, MACHINE BORING OR GRINDING IS REQUIRED. BACKWELDING, GRINDING, OR BORING MUST BE DONE IN ACCORDANCE WITH THE APPROPRIATE UTILITY PROCEDURE IN THE GAS WELDING CONTROL MANUAL TD-4160M.

9. STRENGTH TEST REQUIREMENTS

- A. STRENGTH TESTING SHALL MEET PRESSURE AND DURATION REQUIREMENTS OF GAS STANDARD
- 100 PSI AND AT OPERATING PRESSURE BEFORE COATING CAN OCCUR.

10. COATING REQUIREMENTS:

3

- A. ALL EXPOSED PIPE AND FITTINGS ARE TO BE COATED IN ACCORDANCE WITH GAS STANDARD E-30. ALL COATING ON BURIED PIPE AND FITTINGS ARE TO BE APPLIED IN ACCORDANCE WITH
- C. CONTACT THE PROJECT ENGINEER (PED) TO REQUEST VARIANCE FROM THE APPROVED COATING PRODUCTS.

- A. WHENEVER EXISTING BURIED GAS FACILITIES ARE EXCAVATED DURING ENGINEERING OR DURING CONSTRUCTION, FOLLOW TD-5100P-01 TO DOCUMENT PIPE INSPECTION. THIS APPLIES TO EXISTING AND TO BE RETIRED FACILITIES.
- B. EXISTING GIRTH WELDS, AT TIE-IN LOCATIONS, SHALL BE IDENTIFIED AND REMOVED IF PRACTICAL.
- C. PRIOR TO TIE-IN, INSPECT COATING AND PIPE FOR DEFECTS. IF DEFECTS ARE FOUND,
- 12. TIE-IN AND CLEARANCE PROCEDURE TO BE PREPARED AND PERFORMED IN ACCORDANCE WITH THE FOLLOWING WORK PROCEDURES:
- A. TD-4100P-01, HOT AND COLD WORK METHODS FOR NATURAL GAS TRANSMISSION PIPELINE SHUTDOWN AND TIE-IN

B. TD-4441S, GAS CLEARANCE PROCEDURES FOR FACILITIES OPERATING OVER 60 PSIG.

WARNING:

REQUIRED IF THE PIPE INSTALLATION DATE IS PRIOR TO 1972.

b. FILE PINK COPY OF THE CHAIN OF CUSTODY FORM AND FINAL LABORATORY RESULTS

- 2. WHEN A PIPE WRAP SAMPLE IS REQUIRED TO BE ANALYZED FOR ASBESTOS: a. COLLECT SAMPLE PER TD-4711P-01 AND COMPLETE CHAIN OF CUSTODY FORM TD-4711P-01-F01.
- WITH THE AS-BUILTS.
- 3. WHEN REMOVING PIPE WRAP THAT CONTAINS ASBESTOS, OR FOR EMERGENCY WORK, FOLLOW TD-4711P-01 "PIPE WRAP REMOVAL, HANDLING AND DISPOSAL".

CATHODIC PROTECTION NOTES:

- 1. FOLLOW TD-5100P-01 TO DOCUMENT INTERNAL CORROSION AND EXTERNAL CORROSION INSPECTION OF THE PIPELINE.
- UPON COMPLETION OF BORINGS, CONTACT THE CORROSION SUPERVISOR FOR THE LOCAL AREA/DIVISION TO PERFORM CURRENT DRAIN TESTS ON THE PIPELINE SEGMENT THAT WAS INSTALLED IN THE BORE. THE CURRENT DRAIN TEST MUST BE PERFORMED PRIOR TO WELDING PIPE ON EITHER SIDE OF THE BORE.
- FOR THE INSTALLATION OF THE WATCHDOG RECTIFIER REMOTE MONITOR, CONTACT THE CORROSION SUPERVISOR FOR THE LOCAL AREA/DIVISION.
- BONDING CABLES TO BE INSTALLED ACROSS PIPELINE CUT-OUTS AT ALL LOCATIONS THE PIPELINE IS SEVERED PRIOR TO REMOVAL. CHAIN CLAMPS, MAGNETIC CLAMPS, OR OTHER CONSTRUCTION MANAGEMENT APPROVED CLAMPS AND #6 (MIN) STRANDED CABLE SHALL BE UTILIZED. CLAMPS TO REMAIN IN PLACE UNTIL PIPELINE IS TIED IN.

RETIREMENT PROCEDURE FOR EXISTING PIPE:

- GT&D UTILITY WORK PROCEDURE TD 9500P-16, "DEACTIVATION AND/OR RETIREMENT OF UNDERGROUND GAS FACILITIES," SHALL BE FOLLOWED.
- 2. THE EXISTING PIPE SECTIONS SHALL HAVE FREE LIQUIDS REMOVED AND BE 100% PURGED PER GAS DESIGN STANDARD A-38, "PROCEDURES FOR PURGING GAS FACILITIES."
- THE PIPE SHALL BE SECTIONALIZED AT INTERVALS AS SPECIFIED IN THE RETIREMENT PLAN. THE LOCATIONS CALLED OUT ARE APPROXIMATE AND ARE SUBJECT TO FIELD VERIFICATION TO IDENTIFY THE MOST OPTIMUM LOCATION IN THAT VICINITY. ACCURATE SURVEY DATA MAY NOT BE AVAILABLE FOR THESE LOCATIONS SO USE CAUTION DURING EXCAVATION AND WHEN IDENTIFYING THE PIPELINE TO BE RETIRED. OTHER ACTIVE PIPELINES MAY BE IN THE AREA.
- AT EACH SUCH LOCATION NOTED ABOVE, A PIECE OF PIPE AT LEAST 24" LONG SHALL BE REMOVED. INSTALL A 1" HIGH PRESSURE SAVE-A-VALVE (H-17491. M022287) TO CHECK FOR PRODUCT AND PRESSURE PRIOR TO CUTTING INTO THE PIPELINE. THE OPEN ENDS OF THE RETIRED PIPE SHALL BE SEALED BY THE MOST APPROPRIATE METHOD OUTLINED IN GT&D UTILITY WORK PROCEDURE TD-9500P-16. BACKFILL MUST BE THOROUGHLY COMPACTED IN PLACE OF THE REMOVED SECTION OF PIPE.

DESIGN CHANGE PROCEDURE

MAINTENANCE AND CONSTRUCTION PERSONNEL MUST OBTAIN APPROVAL FROM THE PROJECT ENGINEER (PED) BEFORE MAKING ANY DESIGN CHANGE TO GAS FACILITIES PER TD-4014P-01.

HDD MIN. RADIUS/OPEN TRENCH ROPING

ROPING TABLE											
MINF	1400 FT										
YY (FT)	XX (FT)	YY (FT)	XX (FT)								
		5.5	175								
1	75	6	183								
1.5	92	6.5	191								
2	106	7	198								
2.5	118	7.5	205								
3	130	8	212 218 224								
3.5	140	8.5									
4	150	9									
4.5	159	9.5	230								
5	167	10	236								

HDD DESIGN RADIUS

	ROPING TABLE								
MINF	2400 FT								
YY (FT)	XX (FT)	YY (FT)	XX (FT)						
		5.5	230						
1	98	6	240						
1.5	120	6.5	250						
2	139	7	259						
2.5	155	7.5	268						
3	170	8	277						
3.5	183	8.5	286						
4	196	9	294						
4.5	208	9.5	302						
5	219	10	310						

SUPV

DATE

CALES

DSGN E1A4

DWN E1A4

CHKD MDGR

HDD/ 0 PSI **ROPING TABLE**

LOCAL CORROSION

OPERATING MAPS

PLAT SHEETS

AS-BUILTS

REFERENCE DRAWINGS:

MECHANIC

---- LOUIE FANTIN

385171 REV45

3365 A6

3365 A7

3365 A8

3366 A1

3366 A2

3366 A3

3366 B1

3366 B2

31086127, 2015

30697065, 2011

176347, 1972

NOT IN O TABLE												
MINF	ROPING RA	DIUS=	600 FT									
YY (FT)	XX (FT)	YY (FT)	XX (FT)									
		5.5	115									
1	49	6	120									
1.5	60	6.5	125									
2	69	7	129									
2.5	77	7.5	134									
3	85	8	138									
3.5	92	8.5	143									
4	98	9	147									
4.5	104	9.5	151									
5	109	10	155									

90% DESIGN REVIEW

PACIFIC GAS AND

Α

GAS TRANSMISSION

ESTIMATING & DESIGN

209-576-6665

D

ELECTRIC COMPANY BILL OF MATL SHEET 26 L-215 SAN JOAQUIN RIVER XING REPLACEMENT L-215-1 MP 6.92 - 8.43, INSTALL 24" PIPE

DWG LIST SHEET 2 R-687 TRACKING NUMBER

GAS TRANSMISSION & DISTRIBUTION PACIFIC GAS AND ELECTRIC COMPANY SAN FRANCISCO, CALIFORNIA

SHEET NO. 3 OF 28 SHEETS

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4

Know what's **below**. **Call** before you dig.

ZERO IN ON SAFET

IO. DATE

REVISIONS 6

90% DESIGN REVIEW

DESCRIPTION

74004060 | E1A4 | MDGR

PM/SPEC DWN CHKD SUPV

74004060-S002-CN.dgn

9

PIPELINE - CONSTRUCTION NOTES

PATTERSON, STANISLAUS COUNTY

10 ⁶ 01-APR-2020 09:45AM

3. ELBOWS AND FIELD BENDS:

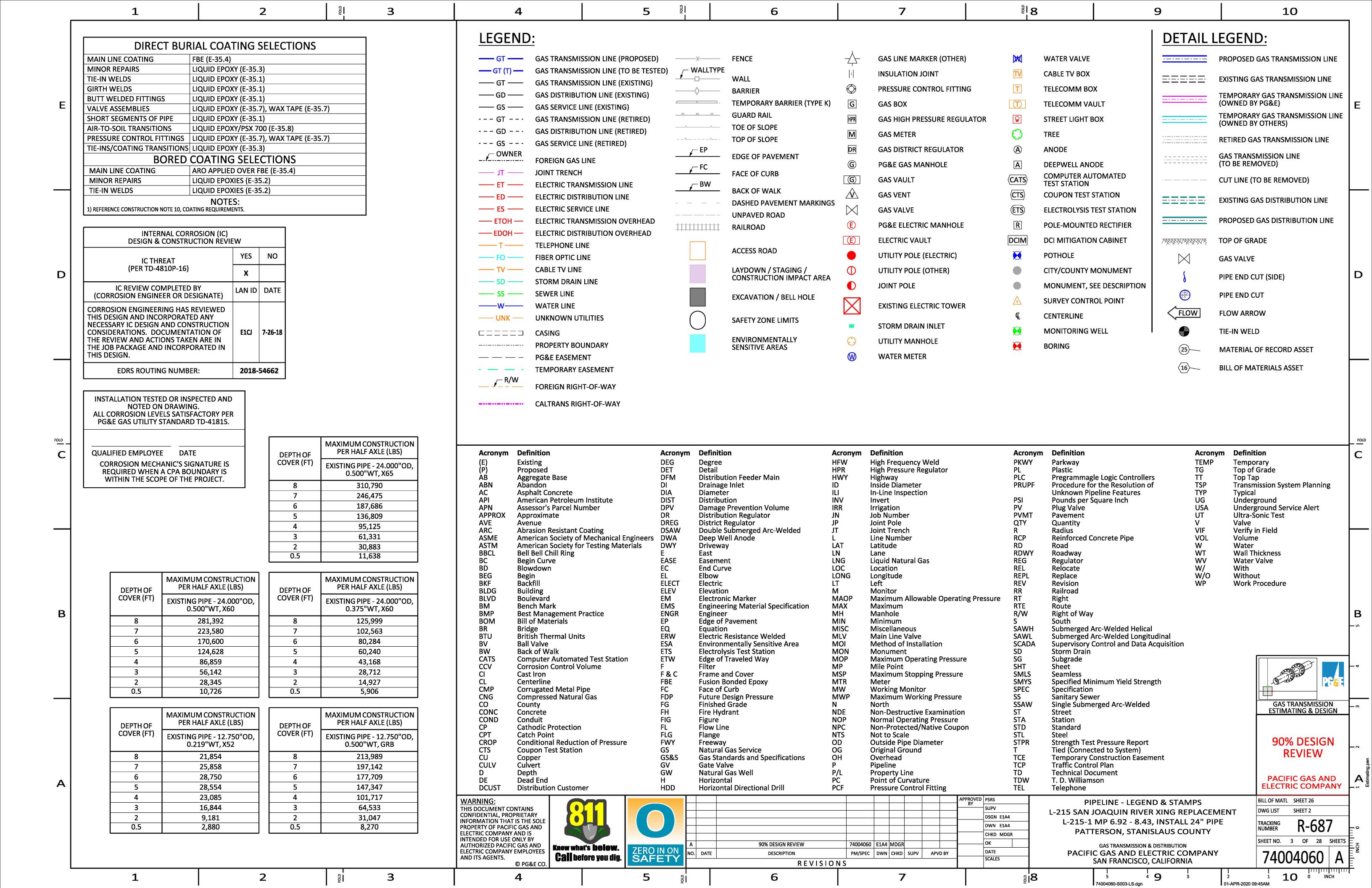
4. SEPARATION FROM OTHER STRUCTURES:

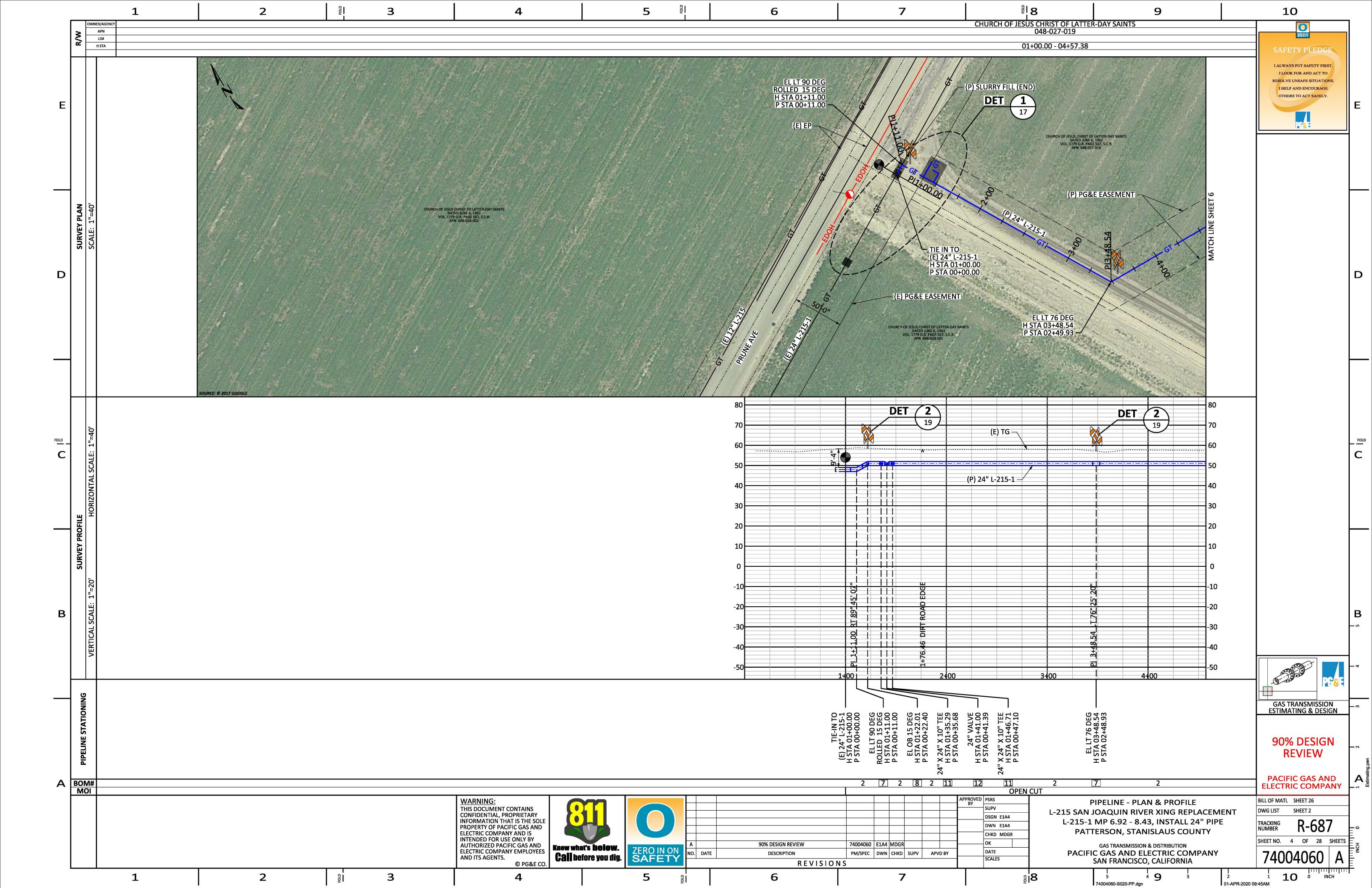
- 24 INCHES OF CLEARANCE FROM ANY OTHER SUBSTRUCTURE/UTILITY NOT ASSOCIATED WITH THE PIPELINE UNLESS NOTED ON THE DRAWINGS.
- A.THIS DRAWING HAS BEEN CREATED BY REVIEW OF THE AS-BUILT DRAWINGS & RECORDS.

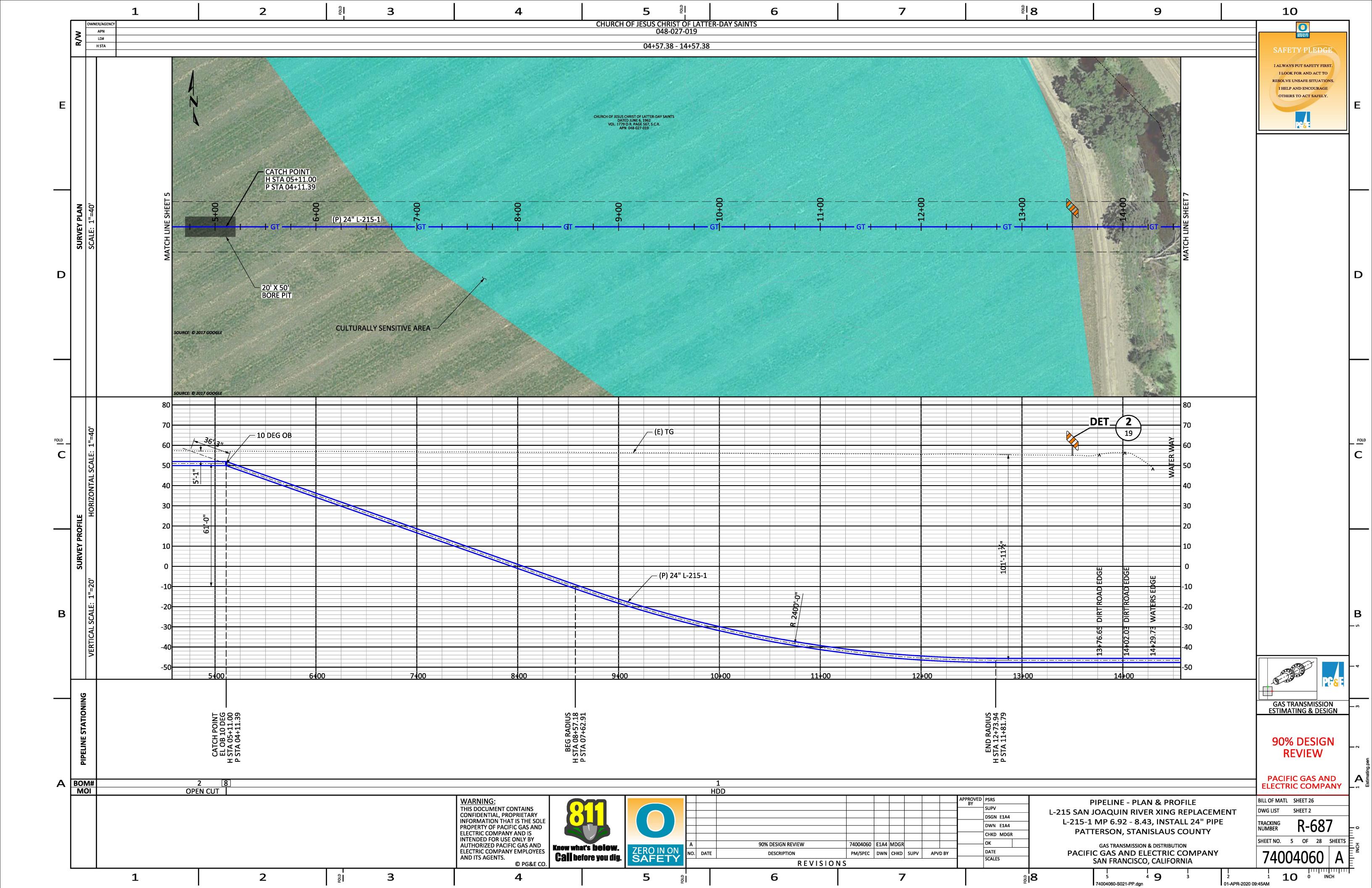
7. WELDING REQUIREMENTS:

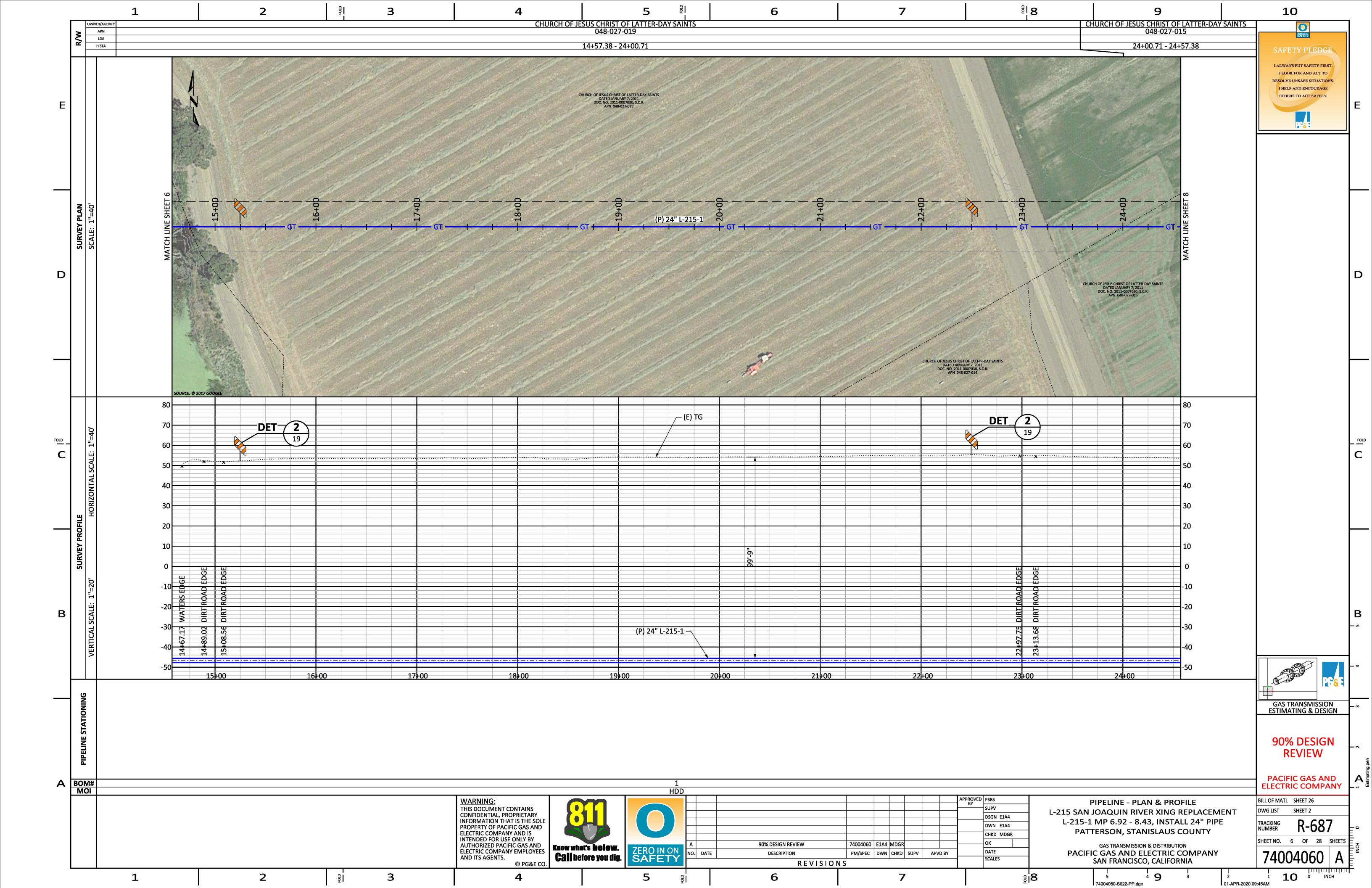
- WHENEVER POSSIBLE B. INSTALL TEST STATIONS WITH THERMITE WELD CONNECTION IN ACCORDANCE WITH GAS T & D

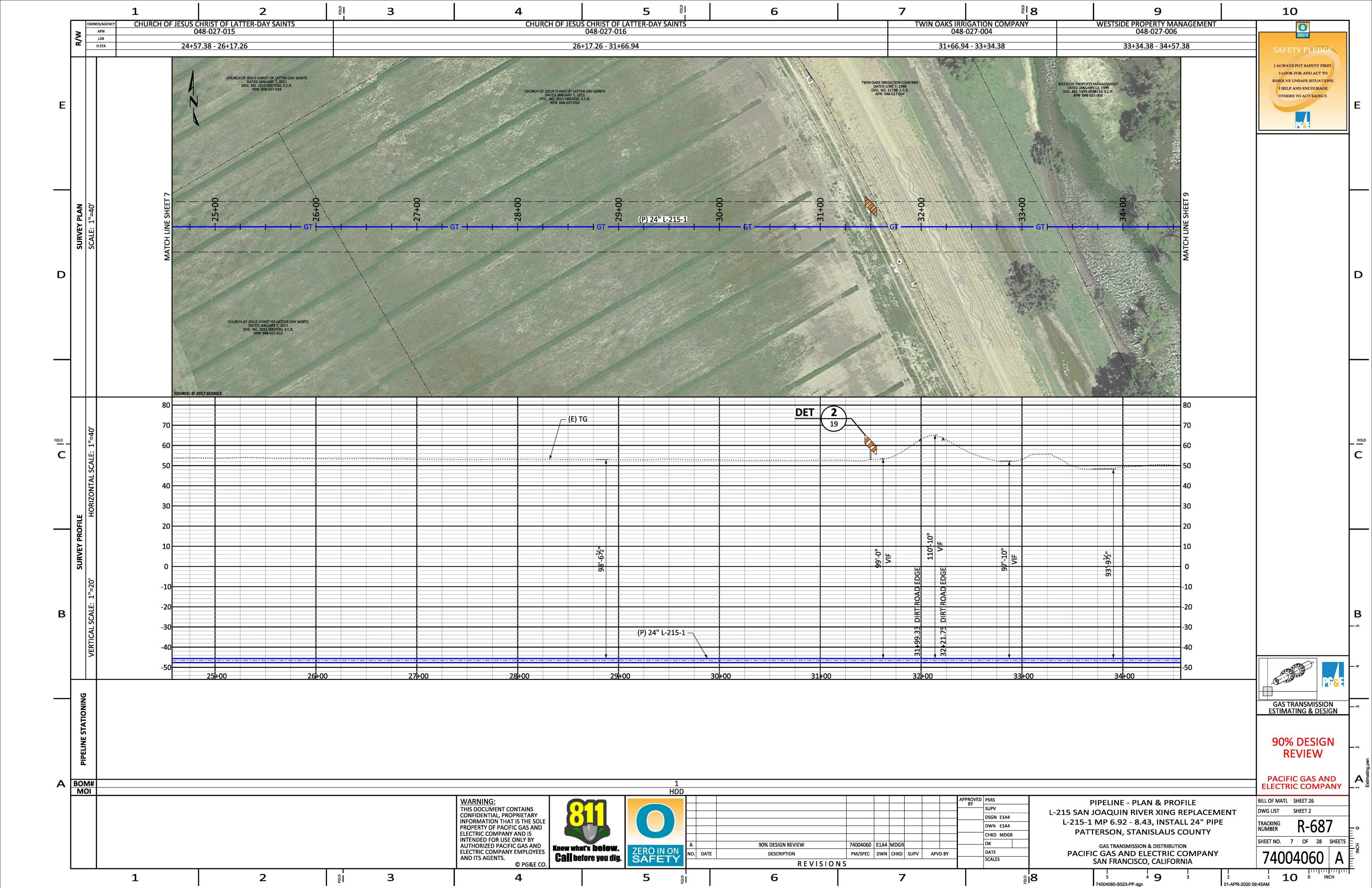
- A-34 AND SHALL BE CONDUCTED IN ACCORDANCE WITH UTILITY PROCEDURE TD-4137S. B. ALL WELDS THAT HAVE NOT BEEN STRENGTH TESTED AND ALL FITTINGS SHALL BE SOAP TESTED AT
- GAS STANDARD E-35. B. FOR COATING SELECTIONS ON BURIED PIPE, SEE DIRECT BURIAL COATING SELECTIONS TABLE.
- 11. INSPECTION OF EXISTING PIPELINE:
- CONTACT PROJECT ENGINEER (PED) FOR GUIDANCE.

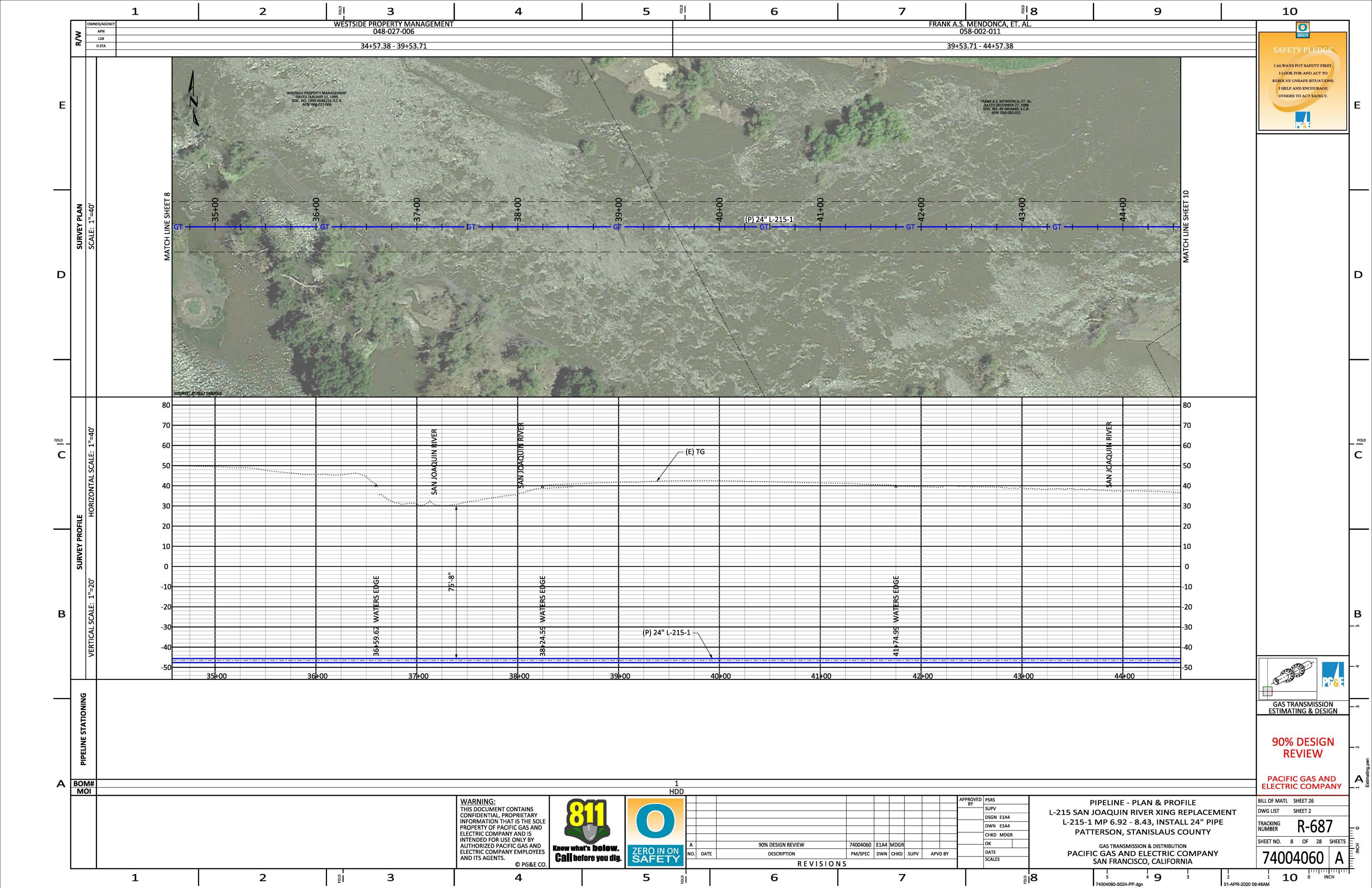


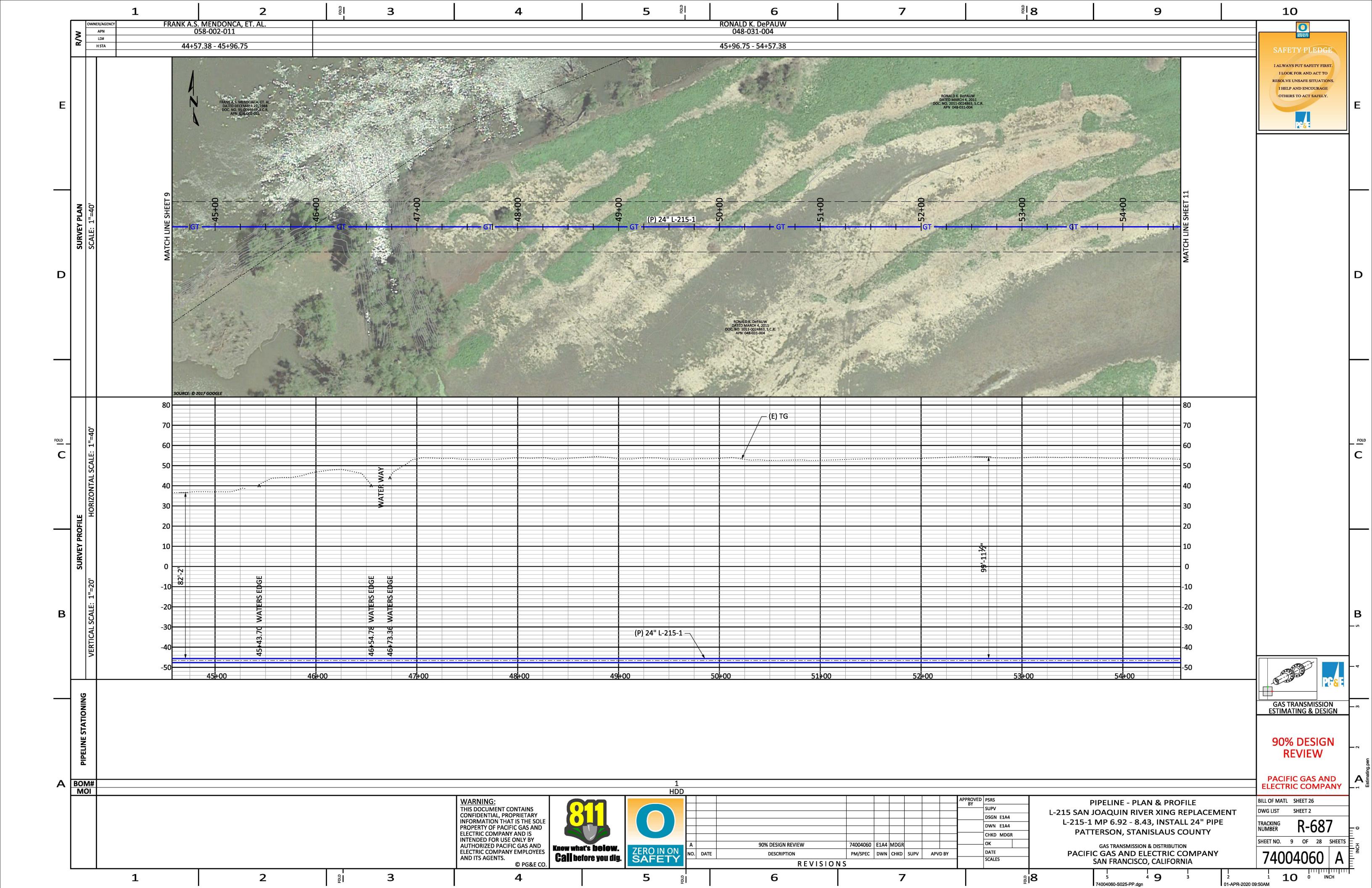


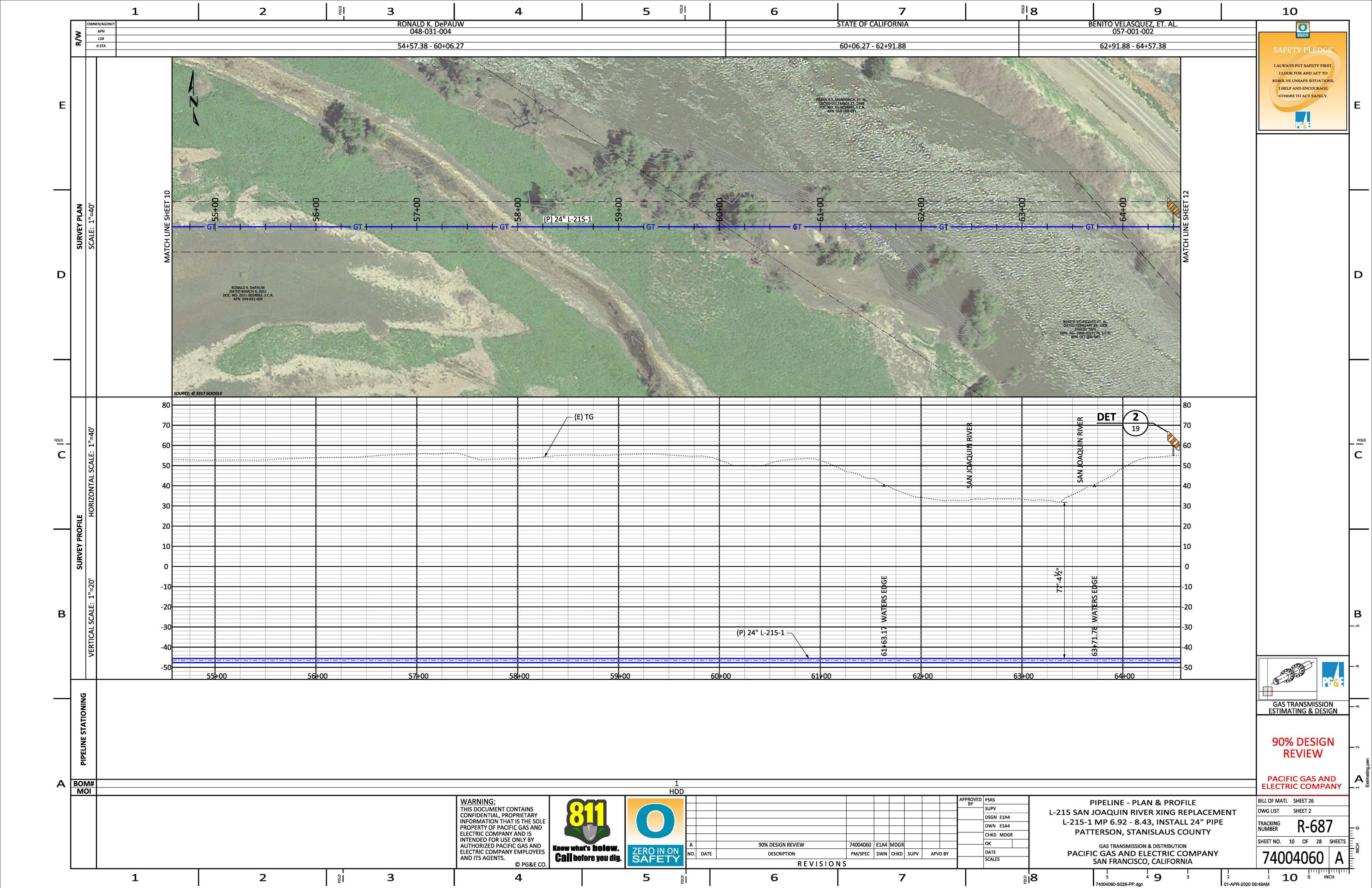


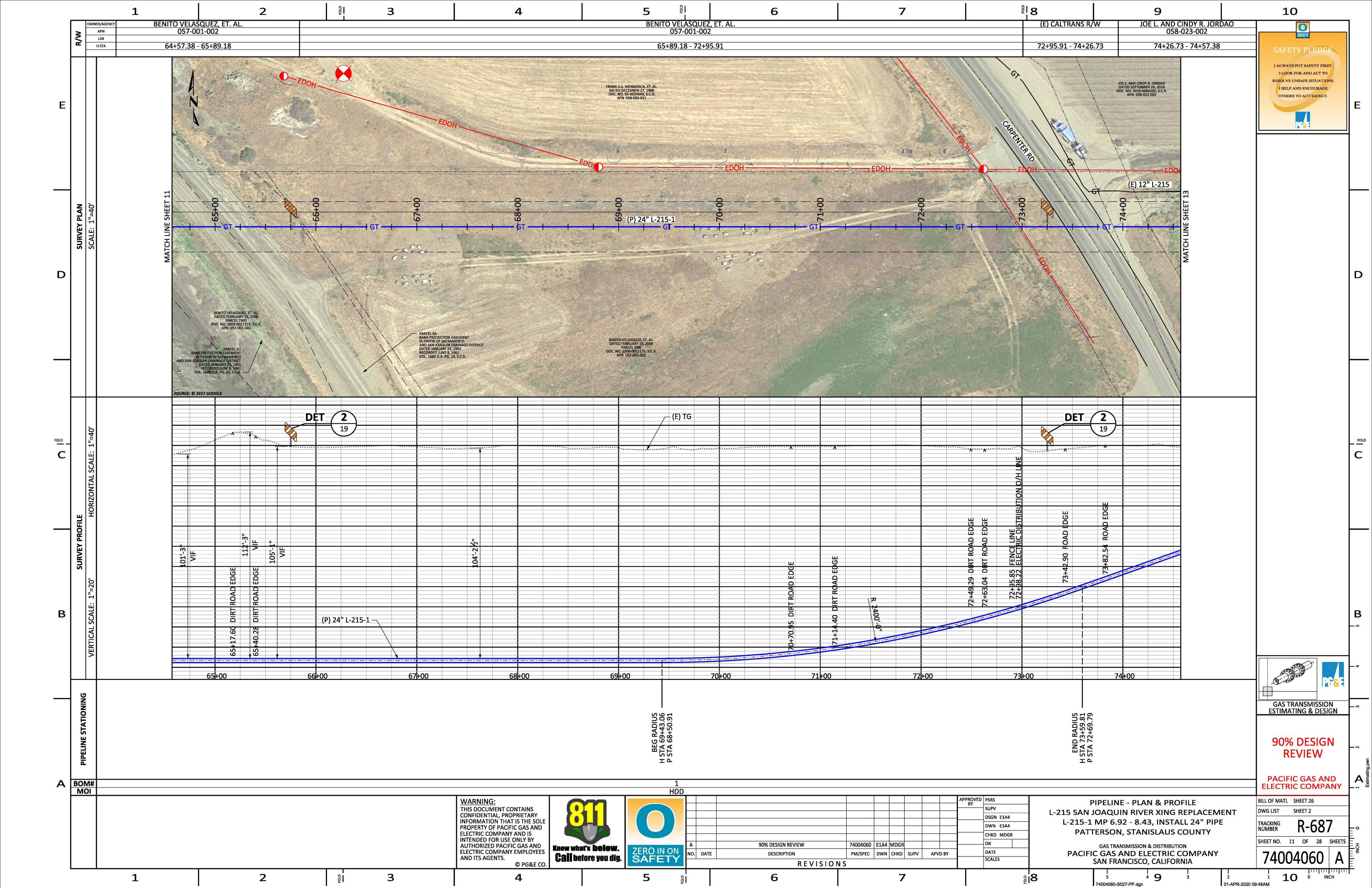


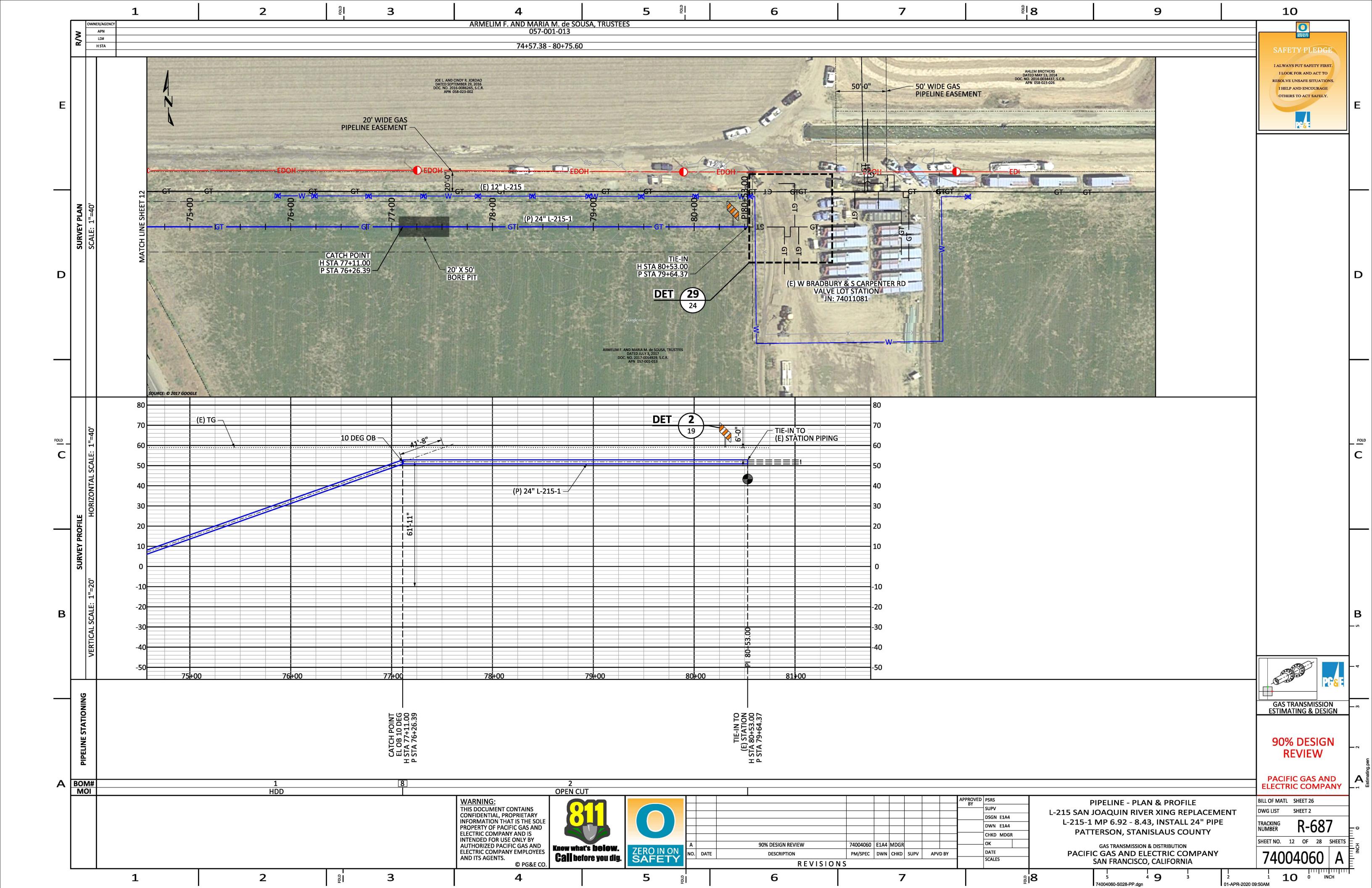


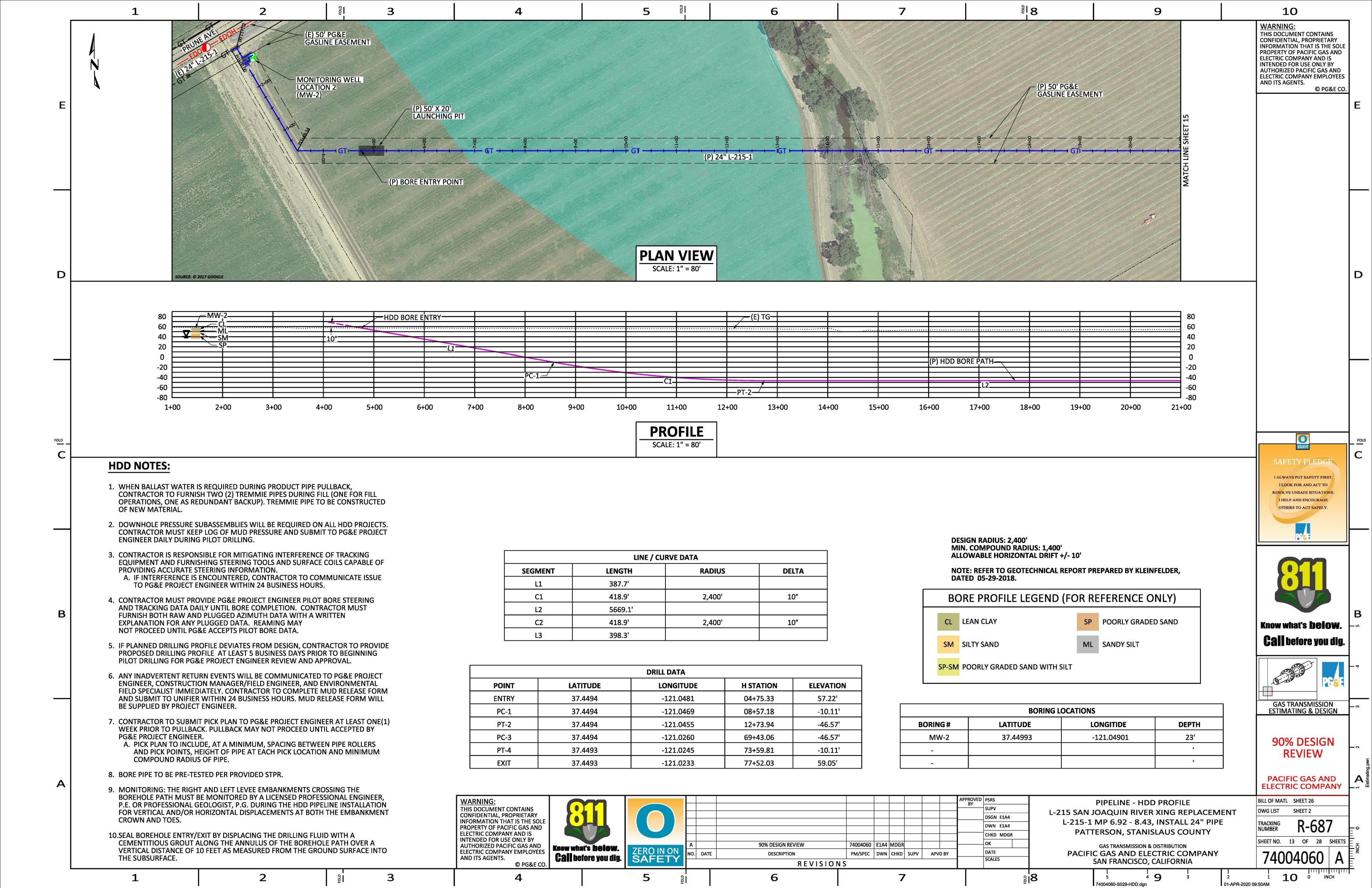


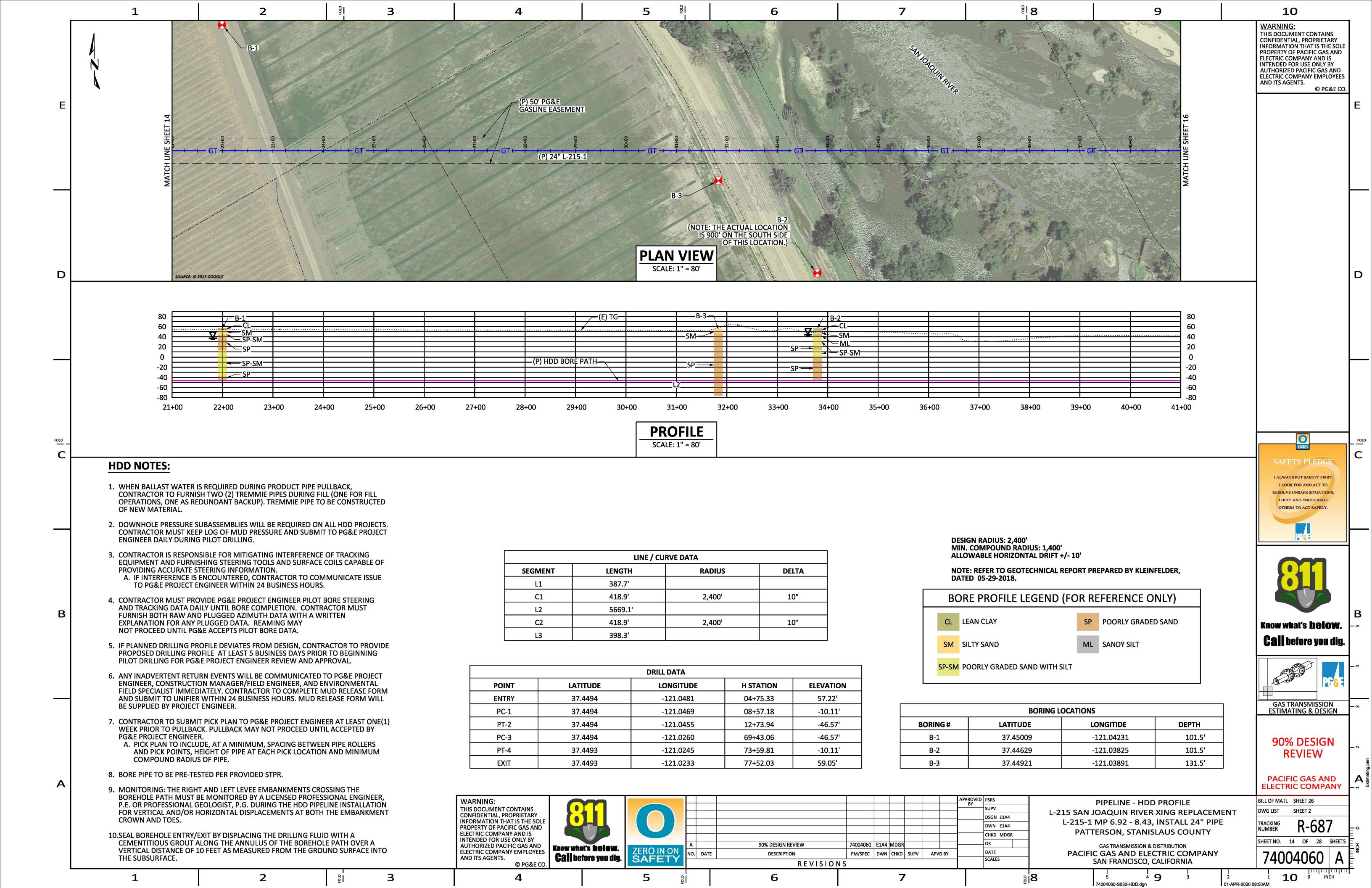


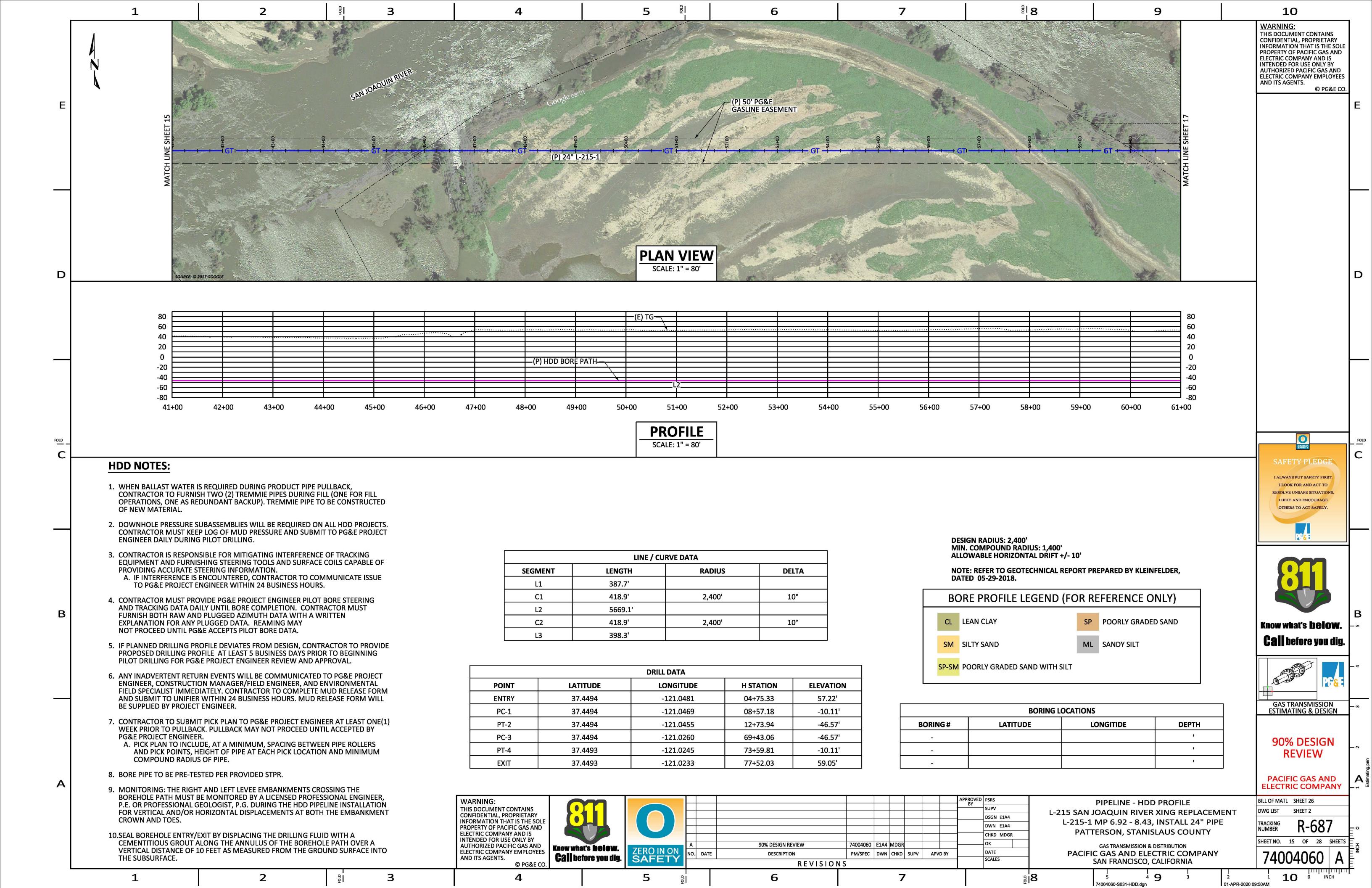


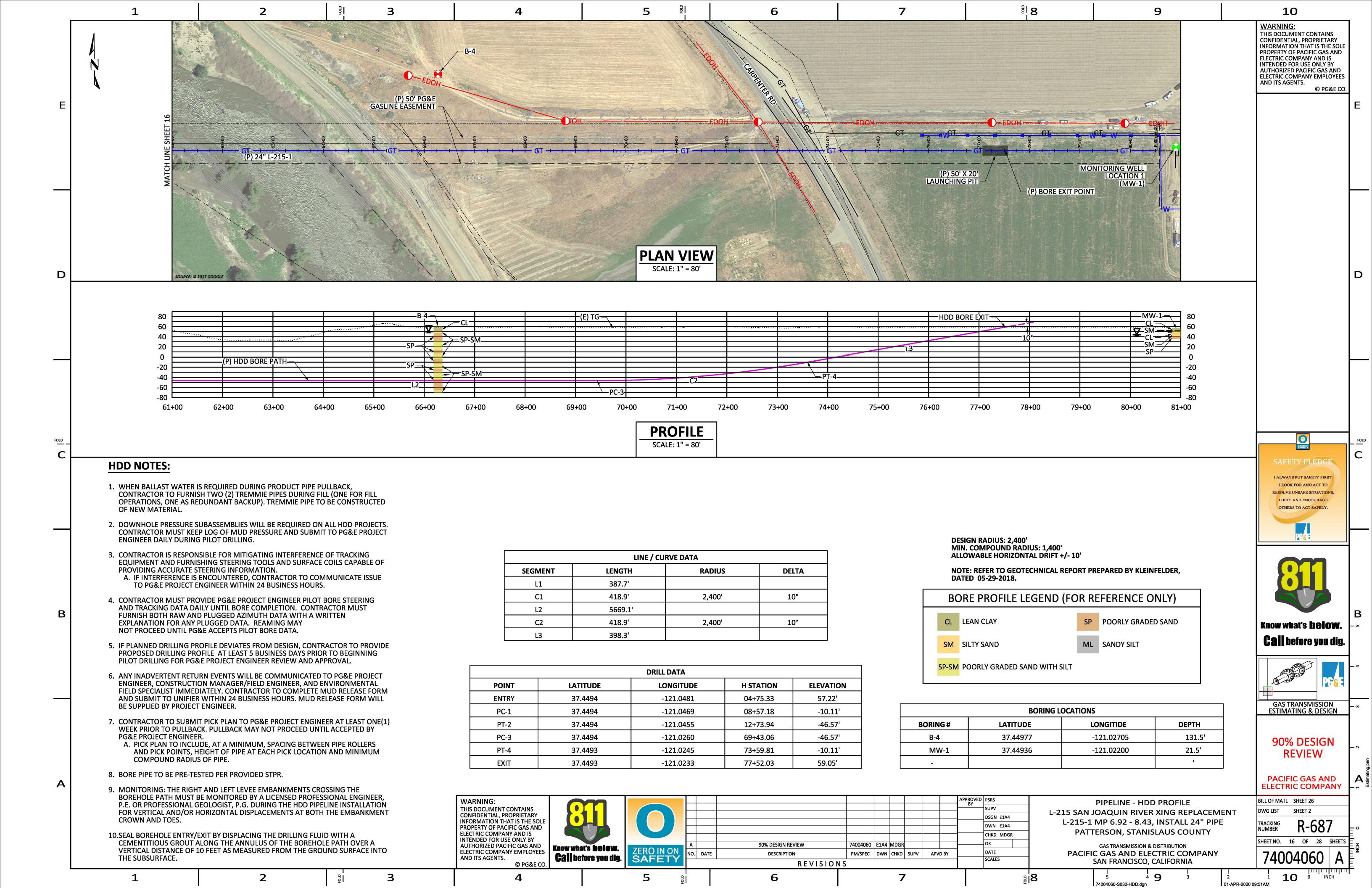


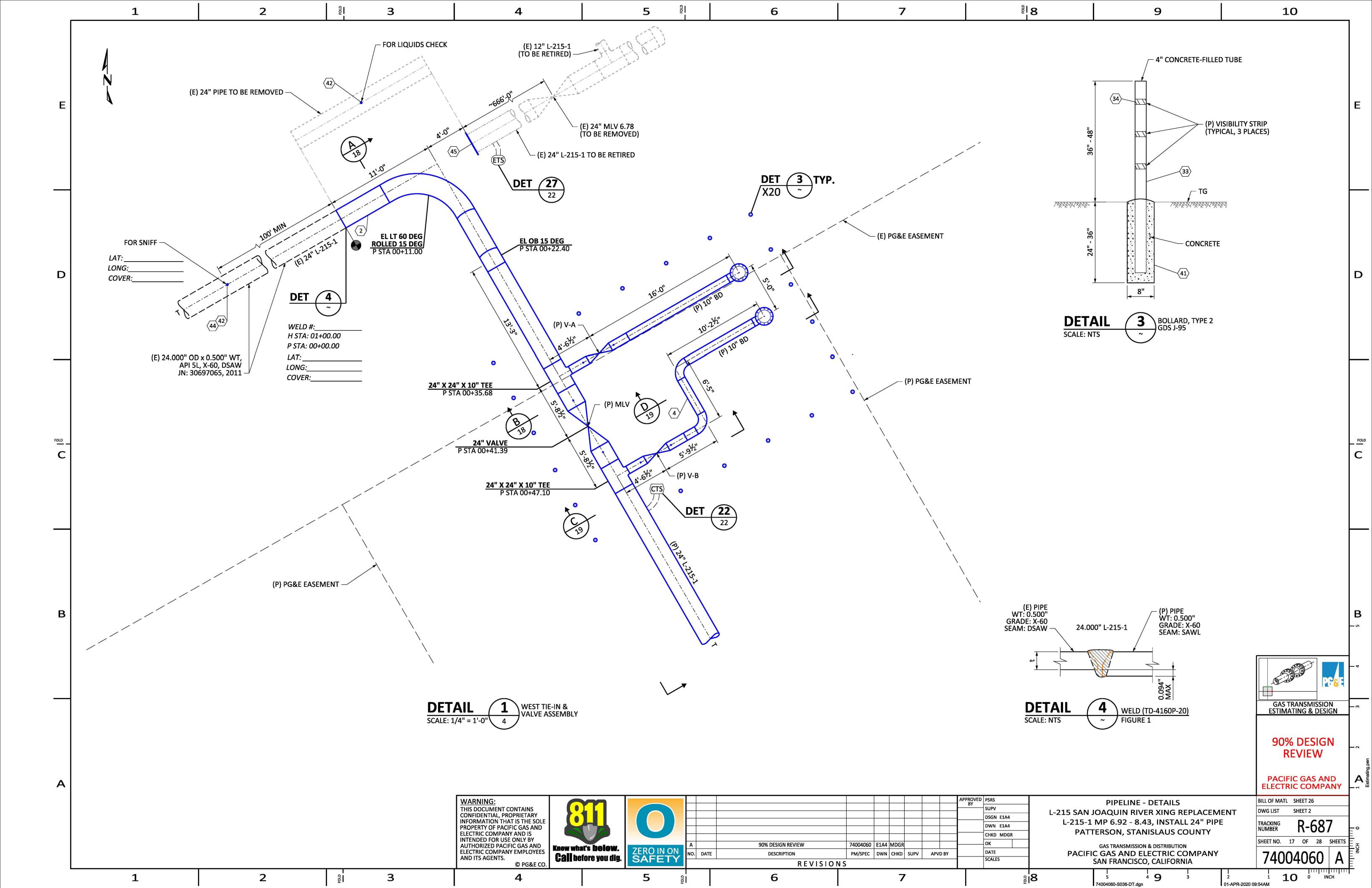


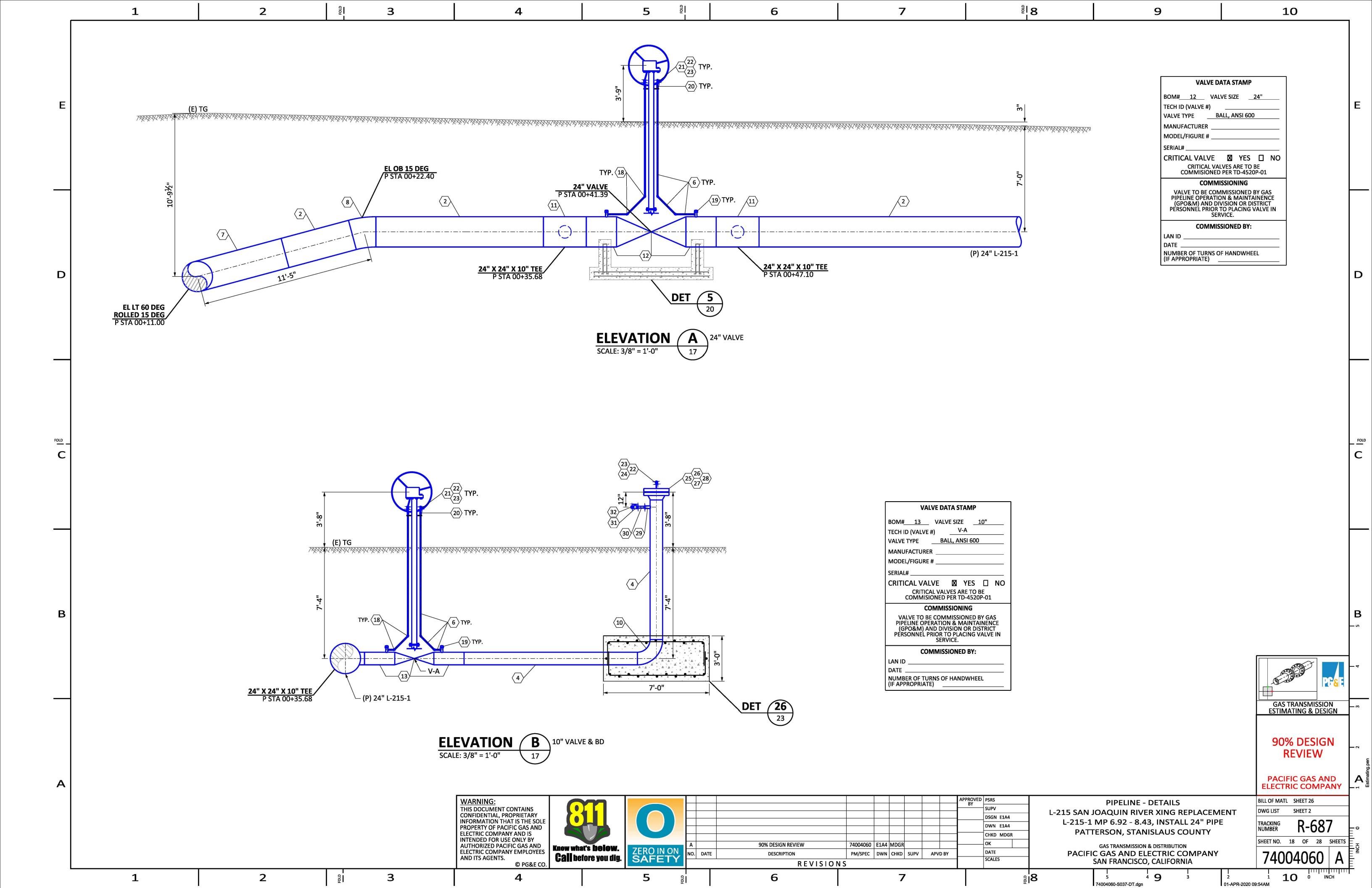


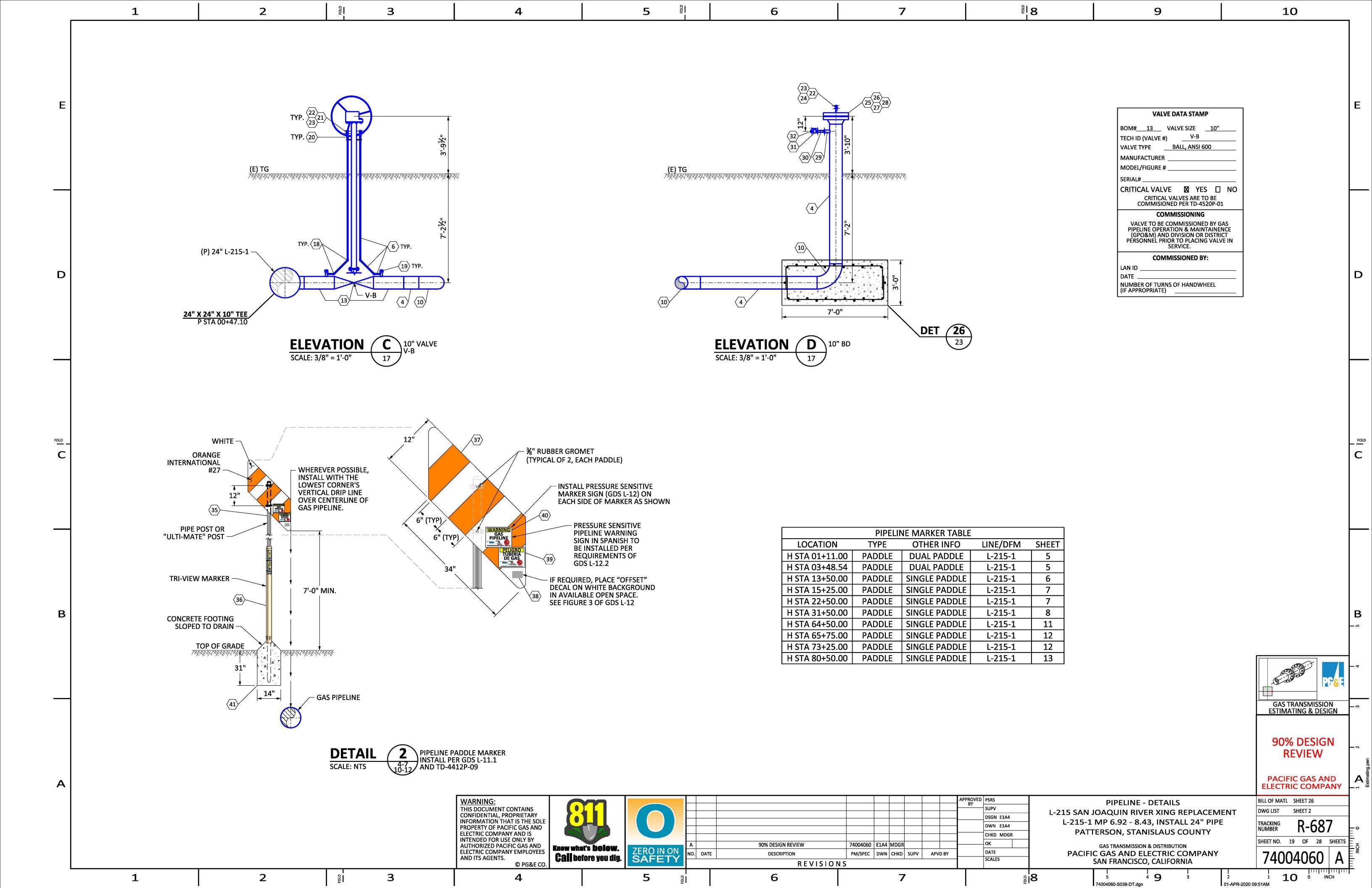


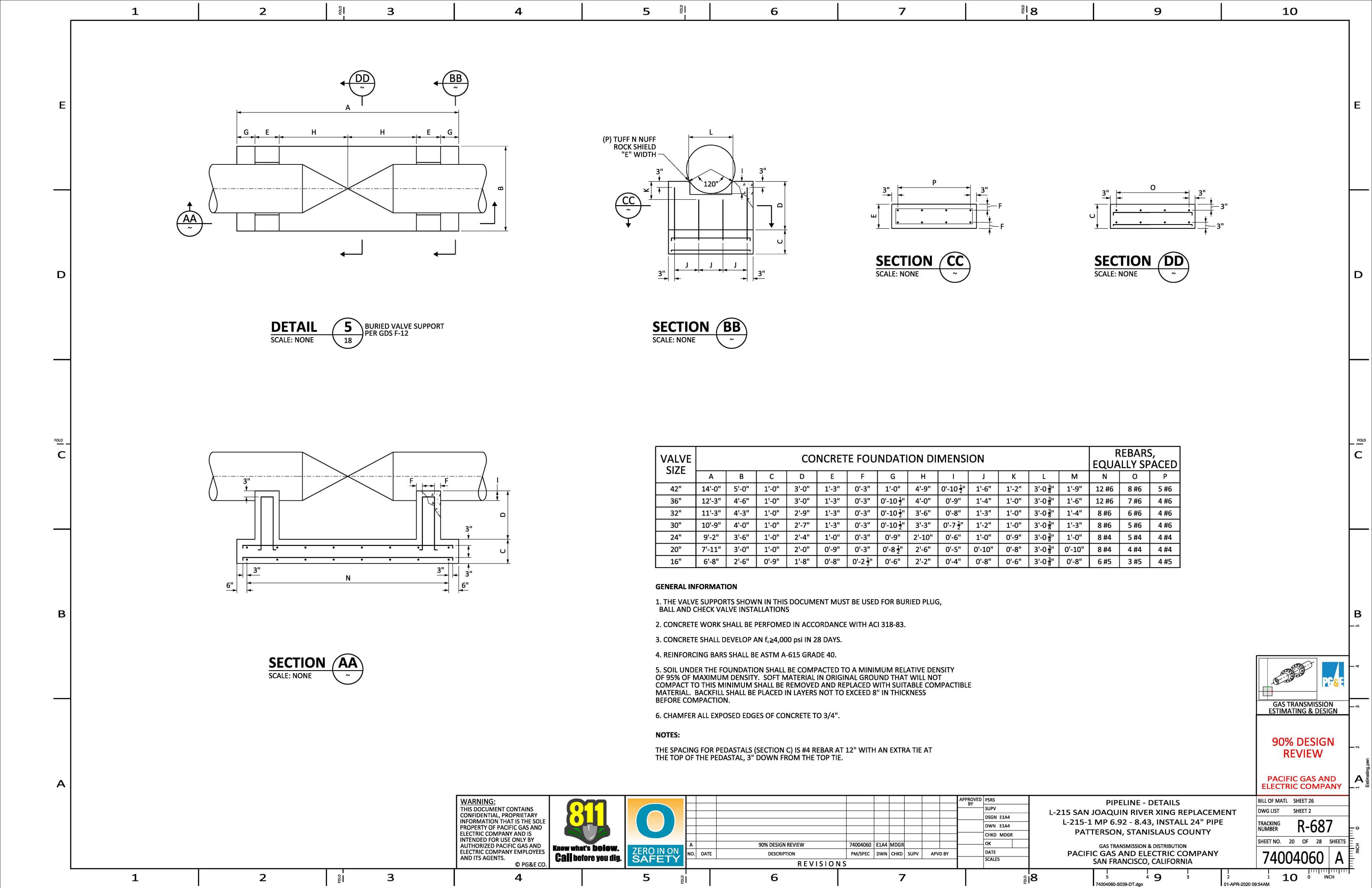


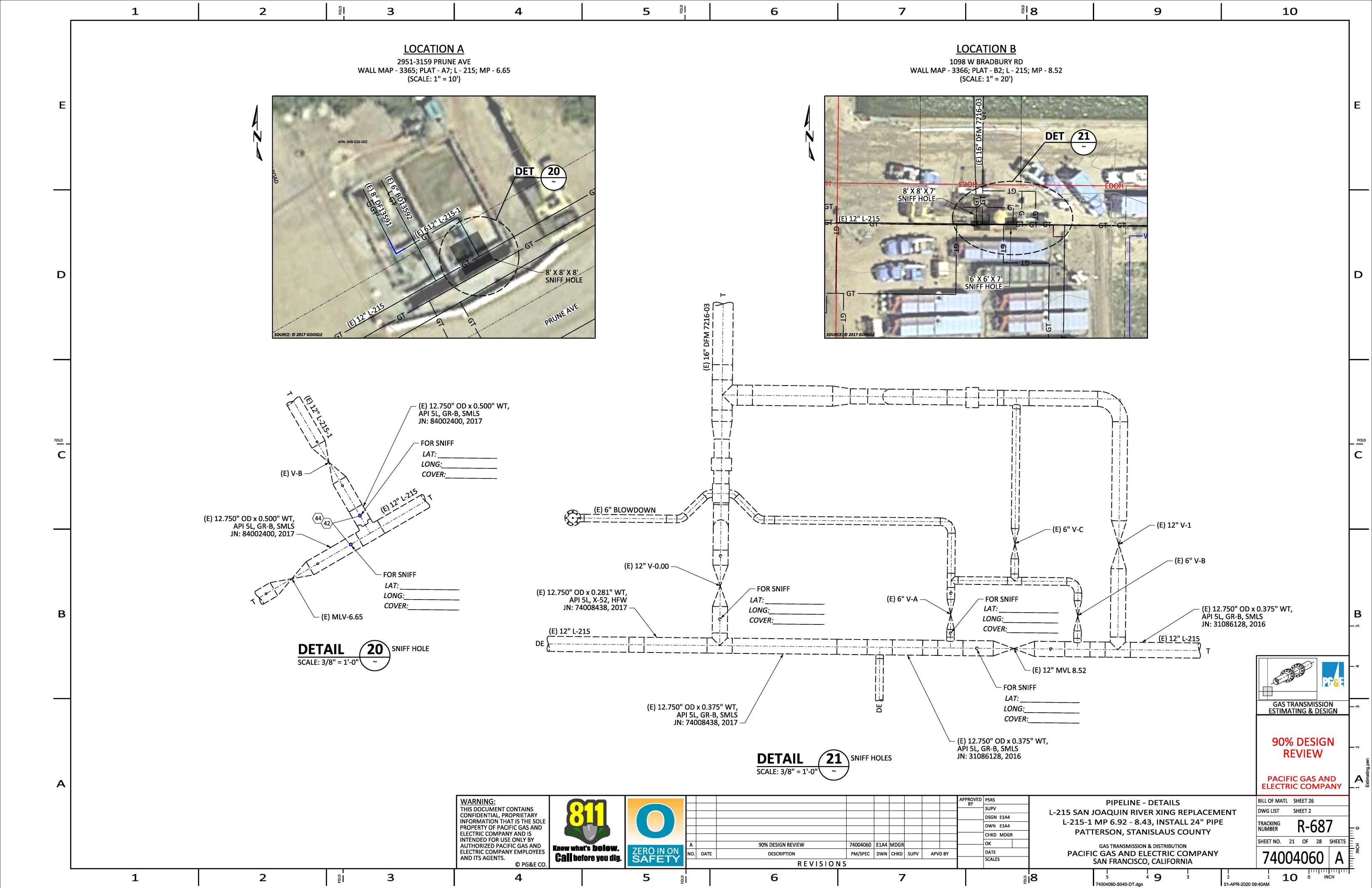


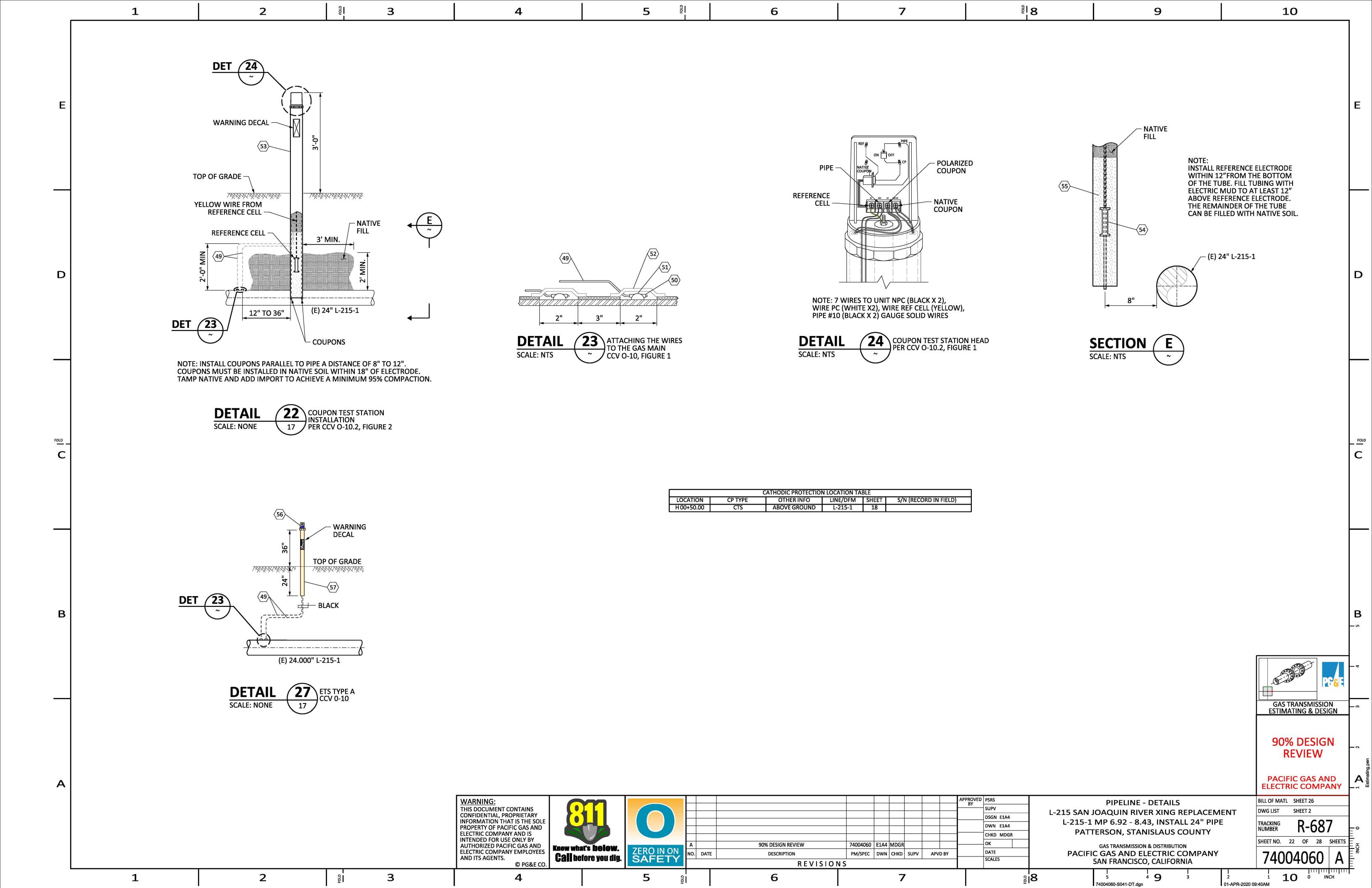


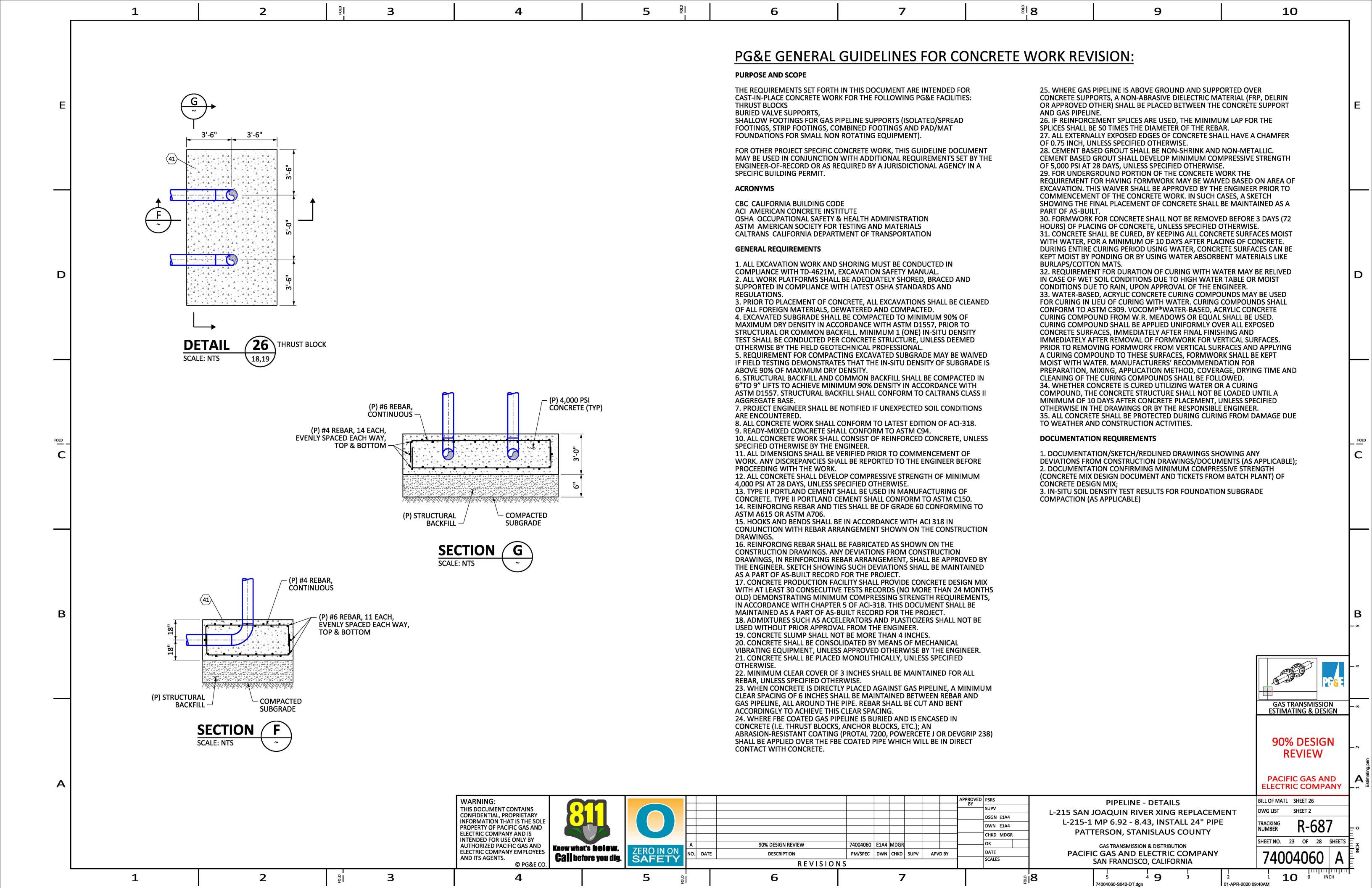


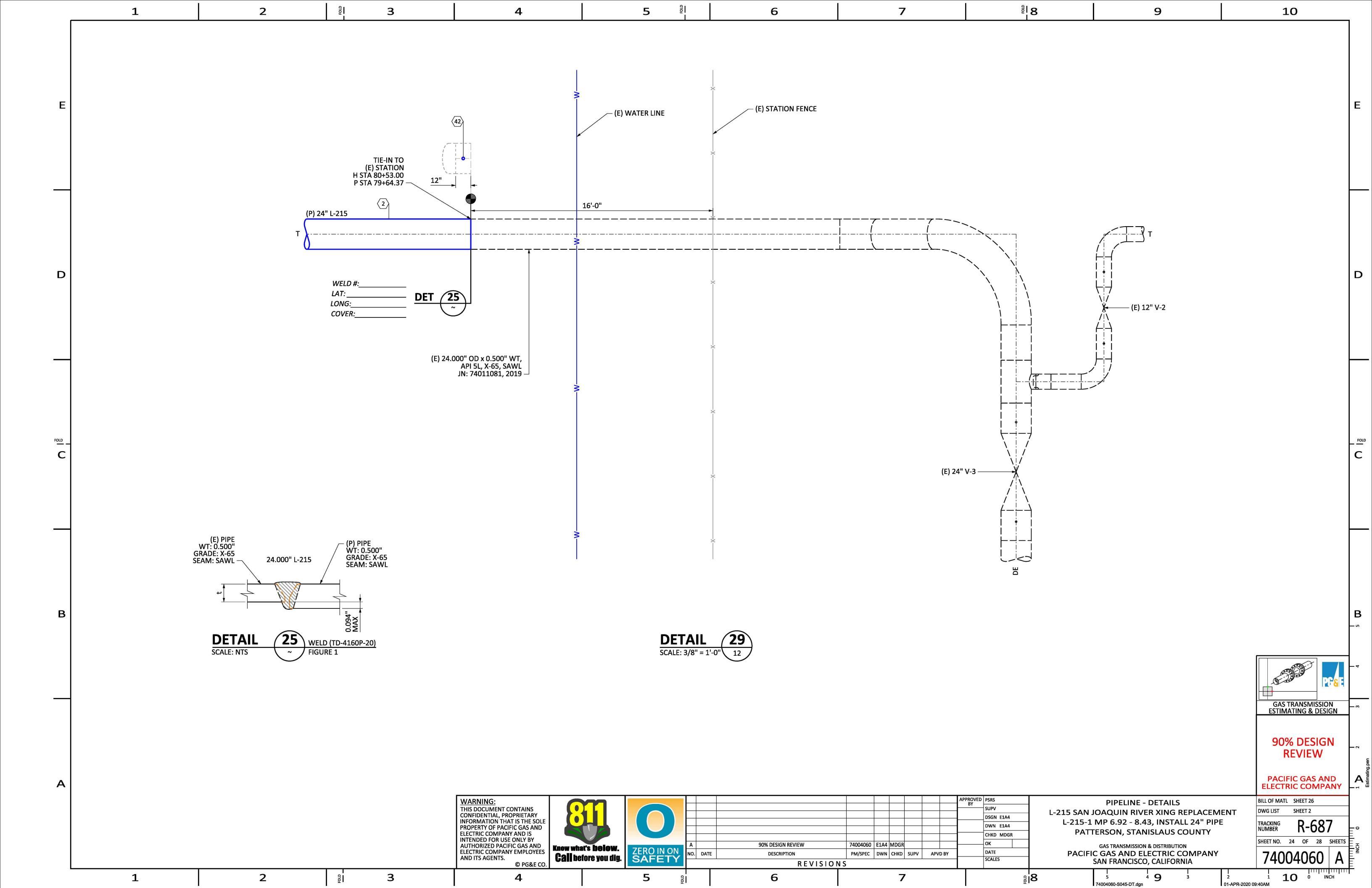


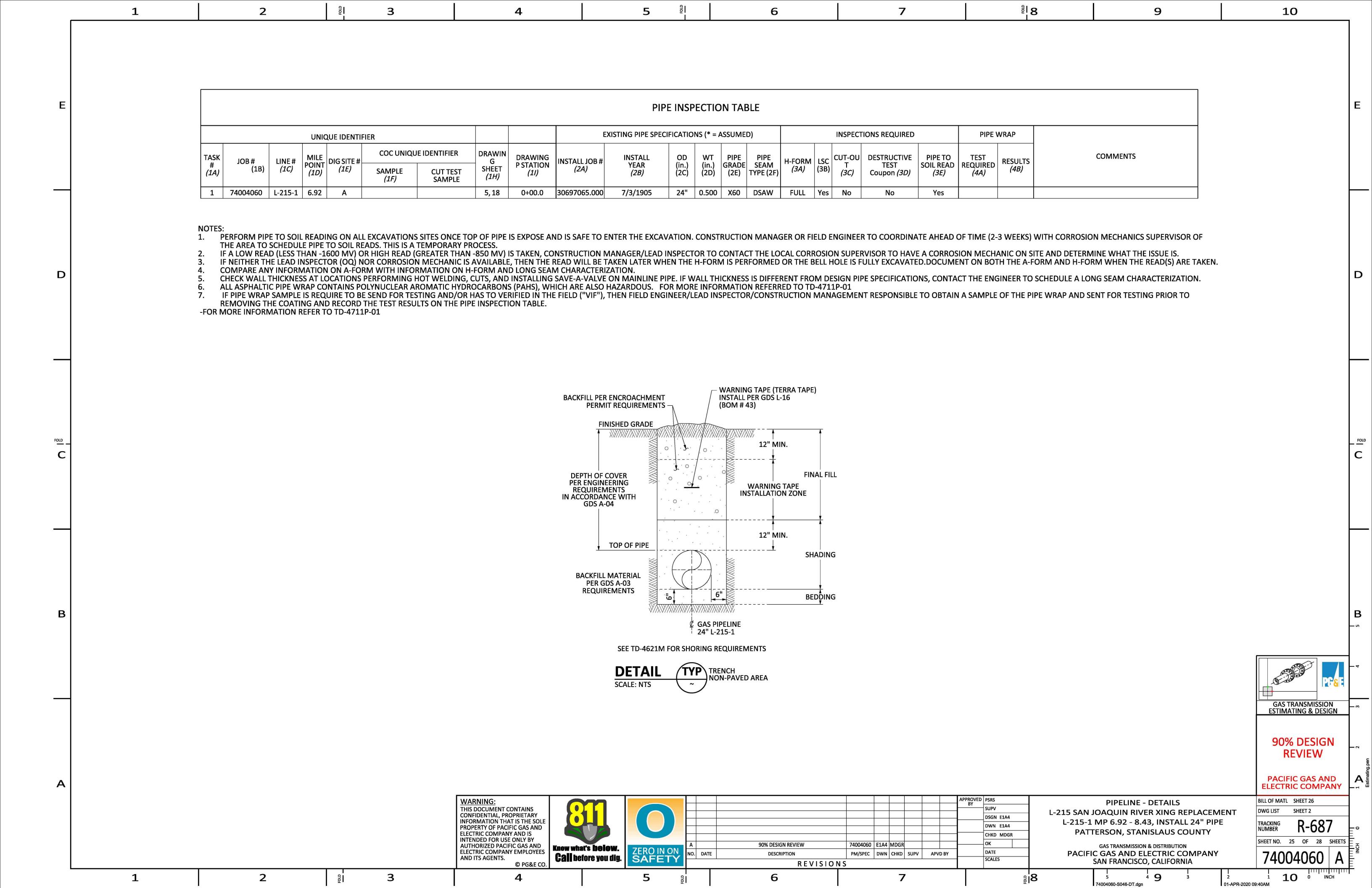












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	BILL OF MATERIALS (CAPITAL ORDER # 740	04060)							BILL OF N	MATERIALS (CAPITAL ORDER	R # 74004060)					
OM #	MATERIAL DESCRIPTION	MATERIAL CODE#	UNIT QTY	STANDARD	NOTES	BOM #		MAT	ERIAL DESCRIPTION			MATERIAL CODE#	UNIT	QTY	STANDARD	NOTES	
1	PIPE, STEEL, 24", 0.500" WT, API 5L, GRADE X65, SAWL, FBE/ARC	Charles Control of Article Code	FT 7240			46	REDUCER, 12" (0.375" WT) X 8" ((0.322" WT), BUT	T WELD, STANDARD,	CONCENTRIC, CA	.RBON STEEL,	M022167		1	GS&S B-20		
	PIPE, STEEL, 24", 0.500" WT, API 5L, GRADE X65, SAWL, FBE	 	FT 800				ASTM A234, GRADE B	(, , , , , , , , , , , , , , , , , , , ,	,	, , , , , , , , , , , , , , , , , , , ,						
3	PIPE, STEEL, 12", 0.375" WT, API 5L, GRADE B, SEAMLESS, FBE	M010037	FT 10	GS&S A-15		47	CAP, STEEL, 12", 0.281" WT, GRA	ADE Y52				M022223	EA	2	GS&S B-20.2		
4	PIPE, STEEL, 10", 0.365" WT, API 5L, GRADE B, SEAMLESS, FBE	M010034	FT 80	GS&S A-15		48	PIPE, STEEL, 12", 0.281" WT, API					M010935	+ +	5	GS&S A-15		
5	PIPE, STEEL, 8", 0.322" WT, API 5L, GRADE B, SEAMLESS, FBE	M010029	FT 5	GS&S A-15		49	WIRE, ELECTRICAL, INSULATED,	· · · · · · · · · · · · · · · · · · ·	(too) (100A 9/2		4504	M294991	+	50	CCV O-10		
	PIPE, STEEL, 3/4", 0.154" WT, API 5L, GRADE B, SEAMLESS, PLAIN ENDS, BARE	M011951	+ + -			50	SLEEVE, COPPER SPLICING, #14			RMOWELD # A-20	00	M303755	-	2	CCV O-10		
	ELBOW, 24", 90 DEG, 0.500" WT, STANDARD, 3R RADIUS, CARBON STEEL, GRADE Y60	M022261	+ + + + + + + + + + + + + + + + + + + +	GS&S B-20.2		51	CARTRIDGE, BRAZING, CADWEL					M159260 M562324	+	1	CCV O-10 GS&S E-27		
	ELBOW, 24", 45 DEG, 0.500" WT, STANDARD, 3R RADIUS, CARBON STEEL, GRADE Y60	M023984	+ +	GS&S B-20.2	+	52 53	STATION, TEST COUPON, CC TEC			C CONDILIT AND	ΤΕΡΜΙΝΔΙ	M560691		-	CCV O-10.2		
	ELBOW, 12", 90 DEG, 0.375" WT, LONG RADIUS, BUTT WELD, CARBON STEEL, SCH 40, ASTM A234, GRADE B	M022104 M022041	+	GS&S B-20 GS&S B-20		- 3	TEST HEAD CONSTRUCTION, 3"	OD X 10' LONG	JJ100, JIVIALL I LAJIN	C CONDON AND	LINVIIIVAL	141300031			CCV O-10.2		
	ELBOW, 10", 90 DEG, 0.365" WT, LONG RADIUS, BUTT WELD, CARBON STEEL, SCH 40, ASTM A234, GRADE B TEE, REDUCING, 24" X 24" X 10", 0.500" WT X 0.365 WT	M024988	 	GS&S B-20.2		54	ELECTRODE, REFERENCE, STEAL	TH 2, COPPER-CO	PPER SULFATE, BORII	N MANUFACTURI	NG#	M241423	EA	1	CCV O-71		
		M038121	+ + +	GS&S F-21.1			SRE-007-CUY, WITH 50' OF WIRE	E									
	VALVE BALL, 24" ANSI 600, WELD END, 24" PUP LENGTH X60 SAWL, 0.500" WT, BEVEL TO MATCH ASME B16.25 FIG 5, SPEC API 6D FOR BURIED SERVICE, PER EMS 4125 EFFECTIVE 7/3/17 (REFERENCE F-21.1 REV 7, PRIOR TO 7/3/17 FOR HISTORICAL REQ), FIG 1 STUB UP (SU)					55	ELECTRODE, REFERENCE, GELAT MUD, GELATIN BACKFILL, CUCUS				S, ELECTRIC	M041192	EA	1	CCV O-71		
	1 21.1 KEV 7,1 KIOK 10 7/3/17 TOKTISTOKICAL KEQJ, 110 1310 D OF (30)					56	STATION, TEST, CATHODIC PRO				MINAIS	M569390	FΔ	1	CCV O-10.1		
13	VALVE BALL, 10" ANSI 600, WELD END, 24" PUP LENGTH X42 SMLS, 0.365" WT, BEVEL TO MATCH ASME B16.25 FIG 4	M037112	EA 2	GS&S F-21.1		30	WITHOUT CONDENSER	TECTION, COTT IVI	II G # 30033, ONANGE	e, bio i livic, 5 i eni	WIIIVALS,	141303330			CCV O-10.1		
		M022207	ΕΛ Q	GS&S B-20.2		57	PIPE, PVC, 3" IPS , 0.300" WT, SC	CH 80				M016071	FT	1	0		
	CAP METAL PIPE 24", 0.500" WALL THICKNESS, GRADE Y-60 CAP, CARBON STEEL, 12", BUTT WELD, 0.375" WT, ASTM A-234, GRADE B	M022081	 	-	FOR HYDROTEST	58	BODY, CONCRETE, VALVE FRAM	IE, CHRISTY # G05	, W/O COVER, 10-3/8	B" DIA X 12" HIGH		M043271	EA	5	GS&S K-41		
	CAP, CARBON STEEL, 10", BUTT WELD, 0.365" WT, ASTM A-234, GRADE B	M022120		-	FOR HYDROTEST	59	COVER, VALVE, CAST IRON, YELL	LOW, CHRISTY # G	605CY, FULL TRAFFIC,	11-1/8", TRAFFIC	YELLOW	M446213	EA	5	GS&S K-41		
	CAP, CARBON STEEL, 8", BUTT WELD, 0.322" WT, ASTM A-234, GRADE B	M022080	+ + -	+	FOR HYDROTEST	-	WITH EXPOXY CLEAR COAT, MA	AN W WALLES		21 <u>2 3 5 50 705 700</u>				,	Q2 1034 Jr.		
	ELBOW, SOCKET WELD, VOGT # SW-2000 OR EQUAL, FORGED STEEL, 3/4", 45 DEG, 3000 PSI	M022587		GS&S B-21		60	VALVE BOX, EXTENSION, PLASTI			ACK ABS, CORRUG	SATED, 10 FT LENGTI				GS&S K-41		
	VALVE TEE, WELDING INLET, 1", MUELLER # H-17656, 1440 PSI	M022445		GS&S C-11		61	RING, GRADE, CAST IRON, 2" HIC	GH, CHRISTY # GO	5-2333			M043274	EA	5	GS&S K-41		
	COUPLING, FORGED STEEL, SOCKET WELD, VOGT # SW-2324 OR EQUAL, 3/4", 3000 PSI	M022553	+ + +	GS&S B-21		1											
21	NIPPLE, CONCENTRIC, 3/4" X 1/2", BUTT WELD X THREAD, EXTRA HEAVY, BLACK, FORGED STEEL,	M022616	+ + +	GS&S B-13.3		7											
	2160 PŚI, ASTM A234, GRADE WPB																
	VALVE, BALL, 1/2", CARBON STEEL, APOLLO # 72-103-19P, 1000 PSI, TEFLON SEAL/SEAT, FPT ENDS, WITH LOCKING DEVICE	M034638	EA 8	GS&S F-20													
			F	0000		-											
	PLUG, 1/2", HEX HEAD, VOGT # 2580 OR EQUAL, THREADED, FORGED STEEL, 6000 PSI	M021249		5460 SALESTON SALES SALE	+	-											
	NIPPLE, 1/2" X 4", THREADED, BLACK STEEL, SEAMLESS, EXTRA HEAVY	M020681		GS&S B-13.1		-											
	FLANGE, WELD NECK, 10", ANSI CLASS 600, FORGED STEEL, 1/4" RAISED FACE, ID TO BE SPECIFIED CASKET DYROY ANSI CLASS 600, 10", DSLLINEBACKER, TYPE E, NITBULE SEALING ELEMENT, BING CASKET	M024018	+ + -	GS&S B-43	+	4											
	GASKET, PYROX, ANSI CLASS 600, 10", PSI LINEBACKER, TYPE F, NITRILE SEALING ELEMENT, RING GASKET FLANGE BLIND 10" ANSI CLASS 600 FORGED STEEL 1/4" RAISED FACE TAP FOR 1/2" NPT	M016654 M020897		GS&S B-45.1 GS&S B-43.2	+	-											
	FLANGE, BLIND, 10", ANSI CLASS 600, FORGED STEEL, 1/4" RAISED FACE, TAP FOR 1/2" NPT BOLT, STUD, 1-1/4" X 8-1/2", WITH 2 NUTS, STEEL, ALL THREAD, ASTM A193-B7 HEX NUTS A194-2H, ASSEMBLED	M192828		GS&S B-43.2		-											
	THREDOLET, 1-1/2", BONNEY FORGE OR EQUAL, USE ON 8" - 12" PIPE, 3000 PSI, CARBON STEEL, ASTM A105	M014813		GS&S B-46 GS&S B-23	+	\dashv											
	NIPPLE, 1-1/2" X 6", THREADED, BLACK STEEL, SEAMLESS, EXTRA HEAVY	M020718	+ + -	GS&S B-13.1	+	1											
31	VALVE, BALL, 1-1/2", CARBON STEEL, WKM # B136-CS-03-CS, 2500 PSI, DELRIN OR HYDRIN SEAT, FPT,	M034456		GS&S F-20		1											
	WITH LOCKING DEVICE																
32	PLUG, 1-1/2", HEX HEAD, VOGT # 2580 OR EQUAL, THREADED, FORGED STEEL, 6000 PSI	M021265	EA 2	GS&S B-10.1		_											
	POST PIPE REMOVABLE GALVANIZED STEEL 4" X 80" WITH 5" X 3' GALVANIZED SLEEVE WITH CAP	M155105	EA 24	-													
	15-5120, ES 051122 TBL 2			222-1		4											
	VISIBILITY STRIP, REFLECTIVE YELLOW ADHESIVE SHEET, 2" X 12",	-	EA 72	+		4											
	MARKER, SIGN, PIPELINE, COMPLETE ASSEMBLY, ULTI-MATE ASSEMBLY, COMES WITH: M018294 COATED ALUMINUM MARKER SIGN M376892 ULTI-MATE SQ. POST # 8UM2002204HG4 10' LONG M376893 PENETRATOR ANCHOR # 8UM225-30250-12 WITH FOUR UM-38A RIVETS AND ONE CORNER BOLT UM-SQCBL	М377179 	EA 10	GS&S L-11.1													
36	MARKER, TRIVIEW, 6' X 3"	M379965	EA 10	GS&S L-10		1											
37	SIGN, PADDLE MARKER ONLY, COATED ALUMINUM, NO HARDWARE OR POST, 0.08" THICK	M379959		GS&S L-11.1		7											
	ALUMINUM W/2 MIL CORROŚION RESISTANT WHITE COATING FOR PIPELINE MARKER POST																
	DECAL, OFFSET ARROW, PRESSURE SENSITIVE, SELF-ADHESIVE	M379960				_											
	SIGN, "WARNING GAS PIPELINE", IN SPANISH, PELIGRO TUBERIA DE GAS (800) 811-4111, SELF-ADHESIVE DECAL STYLE	M379961	EA 24	GS&S L-12													
	SIGN, "WARNING GAS PIPELINE", IN ENGLISH, (800) 811-4111, SELF-ADHESIVE, DECAL STYLE	M379962	EA 24	GS&S L-12		-											$\sqrt{ \mathbf{r} }$
	CONCRETE, 4000 PSIG	N/A	CU FT 100	+		\dashv											
42	NIPPLE, SAVE-A-VALVE, 2", WELD, STEEL, MUELLER # H-17491, STEEL CAP, DRILLING 1200 PSI MAXIMUM, 1440 PSI MAXIMUM	M022289	+ + -	<u> </u>												GAS TRANSMIS ESTIMATING & D	IISS
	TAPE, WARNING, PIPELINE, GAS UNDERGROUND, REEF INDUSTRIES # 42-0084, YELLOW WITH BLACK WRITING, "CAUTION GAS LINE BURIED BELOW", 8 MILS THICK, 6" WIDE X 1000' LONG	M379947		GS&S L-16													
44	MARKER, EXTENDED RANGE BALL, EMS TYPE, YELLOW, 3M # 1405-XR, FOR MARKING BURIED GAS FACILITIES, MAXIMUM INSTALLED DEPTH IS 5'	M374944	EA 15	GS&S M-60												90% DESI	
	STEEL PLATE	N/A	EA 20	-		1										REVIEV	W
			1	1	1	_										PACIFIC GAS ELECTRIC COM	5 A
	DESIGN CRITERIA OD (INI) MAT (INI) SMAYS (DSI) CURRENT CLASS DESIGN FDP MAOP PSIG @ 90% M	/ARNING:							/	APPROVED PSRS		PIPELINE - BILL	OE M	1ΔTED!	IAIS	BILL OF MATL SHEET 26	
BOM#	OD (IIV) WT (IIV) SWITS (PSI) LOCATION FACTOR (PSIG) (% SMYS) (PSIG) (% SMYS) SMYS TH	HIS DOCUMENT	CONTAINS							SUPV SUPV	L-215 S	SAN JOAQUIN RIV				DWG LIST SHEET 2	
DOIVI #	24.000 0.500 65000 3 0.50 890 32.86 890 32.86 2438 CC	ONFIDENTIAL, PR FORMATION TH	HAT IS THE SOLI	E O						DSGN E1A4 DWN E1A4		15-1 MP 6.92 - 8.				TRACKING R-6	35
1,2	,14 24.000 0.500 60000 3 0.50 890 35.60 890 35.60 2250 PF	OPFRTY OF DAC	CIFIC GAS AND							DWN EIA4						LINITED TO THE STATE OF THE STA	
1,2 3,11,12 3,9,15,4	6 12.750 0.375 35000 3 0.50 890 35.60 890 35.60 PF	ROPERTY OF PAC FCTRIC COMPAI	CIFIC GAS AND							CHKD MDGR	F	PATTERSON, STA			UNTY		
1,2 3,11,12 3,9,15,4 ,10,11, 5,17,46	7.14 24.000 0.500 60000 3 0.50 890 35.60 890 35.60 2250 PF 6 12.750 0.375 35000 3 0.50 890 43.23 890 43.23 1853 EL 16 10.750 0.365 35000 3 0.50 890 37.45 890 37.45 2140 6 8.625 0.322 35000 3 0.50 890 34.06 890 34.06 2352 EL	ROPERTY OF PAC ECTRIC COMPAI TENDED FOR US UTHORIZED PAC ECTRIC COMPAI	CIFIC GAS AND NY AND IS SE ONLY BY CIFIC GAS AND NY EMPLOYEES		Delow. ZERO IN ON NO. 20	ATF	90% DESIGN REVIEW DESCRIPTION	74004060 E1A4 M		S40 S4042 VINAS SERVE S2 41 51		GAS TRANSMISSIO	NISLA ON & DISTE	US CO		SHEET NO. 26 OF 2	28
1,2 3,11,12 ,9,15,4 10,11,	7.14 24.000 0.500 60000 3 0.50 890 35.60 890 35.60 2250 PF 6 12.750 0.375 35000 3 0.50 890 43.23 890 43.23 1853 EL 16 10.750 0.365 35000 3 0.50 890 37.45 890 37.45 2140 6 8.625 0.322 35000 3 0.50 890 34.06 890 34.06 2352 EL	ROPERTY OF PAC	CIFIC GAS AND NY AND IS SE ONLY BY CIFIC GAS AND NY EMPLOYEES	S Know what's Call before	ZERO IN ON NO. DA	ATE	90% DESIGN REVIEW DESCRIPTION REVISION	PM/SPEC DWN C		CHKD MDGR OK			NISLA ON & DISTR	TRIBUTION RIC CO	MPANY		²⁸

